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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Hutchin	
2. Name of Operator		9. Well No.	
El Paso Natural Gas Company		1 (OWWO)	
3. Address of Operator		10. Field and Pool, or Wildcat	
Box 990, Farmington, New Mexico - 87401		Blanco Mesa Verde	
4. Location of Well			
UNIT LETTER <u>G</u> LOCATED <u>1700</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM		12. County	
THE <u>East</u> LINE OF SEC. <u>7</u> TWP. <u>31N</u> RGE. <u>10W</u> NMPM		San Juan	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
W/O 8-29-69	9-5-69	9-17-69	5828' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools
5128'	5105'		0-5128'	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
4334 - 5092' (Mesa Verde)				No
26. Type Electric and Other Logs Run				27. Was Well Cored
ES, GRI, FDC/GR, SMP/GR, Inc. Temp. Log				No

28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
9 5/8"	36#	167'	13 3/4"	125 Sks.
7"	23#	4265'	8 3/4"	500 Sks.
4 1/2"	10.5#	5128'	6 1/4"	125 Sks.

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	5088'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4334-46, 4394-4406, 4434-46'.		DEPTH INTERVAL	
4841-47', 4862-68, 4894-4906, 4920-26, 4940-46, 4960-66'.		AMOUNT AND KIND MATERIAL USED	
5009-21, 5036-42, 5064-70, 5086-92'.		33,600 gal. water, 32,000# sand	
		73,080 gal. water, 70,000# sand	
		38,220 gal. water, 34,000# sand	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-17-60	3	3/4"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SI 869	SI 869			15,695 MCF/D - A.O.F.			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	J. B. Goodwin

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Original Signed F. H. WOOD	Petroleum Engineer	9-25-69

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1780	1780	--				
1780	1983	203	Ojo Alamo				
1983	2618	635	Kirtland-Fruitland				
2618	4322	1704	Pictured Cliffs				
4322	4444	122	Cliff House				
4444	4844	400	Menefee				
4844	5128	284	Point Lookout				