

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Lawson Pool Unit
3. Address of Operator Box 990, Farmington, New Mexico	9. Well No. 1 (OWWO)
4. Location of Well UNIT LETTER H , 1650 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 31N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 5857' GL, 5867' DF	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Squeeze</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 7-3-65 cut tubing at 4188'. Set Baker Model "B" cement retainer at 4031', squeezed open hole w/215 sacks Class "C" cement, 1/4 cu. ft. Coalite/sk., 150 sacks went on vacuum, hole squeezed off while mixing cement, final pressure 3000#.

On 7-4-65 Perforated 2 holes at 2140', set Baker Model "B" retainer on tubing, squeezed 7" annulus w/60 sacks Class "C" cement, 10% sand, and 2% calcium chloride and 50 sacks regular w/2% calcium chloride. Held 500#.

On 7-8-65 total depth 4959'. Ran 153 joints 4 1/2", 10.5#, J-55 casing (4949') set at 4959' w/150 sacks regular cement, 1/4 cu. ft. fine Coalite/sk., 2% gel. Float collar at 4951'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ORIGINAL SIGNED F. S. OBERLY TITLE Petroleum Engineer DATE 7-12-65

Original Signed Emery C. Arnold TITLE Supervisor Dist # 3 DATE JUL 14 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: