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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Larson Pool Unit

9. Well No.
1 (OWWO)

10. Field and Pool, or Wildcat
Blanco Mesa Verde

2. Name of Operator
El Paso Natural Gas Company

3. Address of Operator
Box 990, Farmington, New Mexico

4. Location of Well

UNIT LETTER **H** LOCATED **1650** FEET FROM THE **North** LINE AND **990** FEET FROM **East** LINE OF SEC. **11** TWP. **31N** RGE. **11W** NMPM

12. County
San Juan

15. Date Spudded **W/O 7-3-65** 16. Date T.D. Reached **7-8-65** 17. Date Compl. (Ready to Prod.) **7-10-65** 18. Elevations (DF, RKB, RT, GR, etc.) **5857' GL, 5867' DF** 19. Elev. Casinghead

20. Total Depth **Whipstock 4960'** 21. Plug Back T.D. **C70 4930'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By **Rotary Tools** Cable Tools **None**

24. Producing Interval(s), of this completion - Top, Bottom, Name
4294-4917 (Mesa Verde) 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run
ES, GR/I, Radioactivity 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	25.4#	175'	12 1/4"	125 Sks.	
7"	20#	4165'	8 3/4"	300 Sks.	
4 1/2"	10.5#	4959	6 1/8"	150 Sks.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4888'	

31. Perforation Record (Interval, size and number)
4294-98 w/4 SPF; 4310-18 w/2 SPF; 4330-34, 4352-60 w/4 SPF; 4819-27, 4859-67, 4884-92, 4902-17 w/2 SPF All shots w/3 1/8" SDJ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4294-4360	40,000 gal. water, 40,000# sand
4819 - 4917	34,000 gal. water, 40,000# sand

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut in**

Date of Test 7-20-65	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 968	Casing Pressure 969	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF 13,843	Water - Bbl.	Oil Gravity - API (Corr.)	

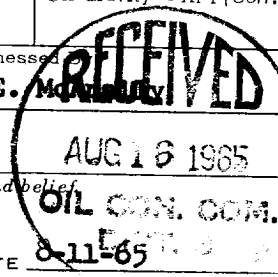
34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witness **H. E. Mc...**

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

OR.G.NAL SIGNED E. S. OBERLY

SIGNED _____ TITLE **Petroleum Engineer** DATE **8-11-65**



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	1683	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	2568	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2646	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	4378	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	4811	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4833	T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T. T.
T. Blinberry	T. Gr. Wash	T. Morrison		T. T.
T. Tubb	T. Granite	T. Todilto		T. T.
T. Drinkard	T. Delaware Sand	T. Entrada		T. T.
T. Abo	T. Bone Springs	T. Wingate		T. T.
T. Wolfcamp	T. T.	T. Chinle		T. T.
T. Penn.	T. T.	T. Permian		T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"		T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1683	1683	--	Ojo Alamo	457	2140	1683
1683	2140	2568	Kirtland	428	2568	2140	1683
2568	2646	2646	Fruitland	78	2646	2568	1683
2646	4194	1548	Pictured Cliffs	1548	4194	2646	1683
4194	4378	184	Lewis	184	4378	2646	1683
4378	4811	433	Cliff House	433	4811	2646	1683
4811	4833	22	Menefee	22	4833	2646	1683
4833	4960	127	Point Lookout	127	4960	2646	1683