FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded 4/3/59. 9" Hole. Set 7" casing at 48' w/10 sacks cement. Drilled plug at 9:00 A.M., 4/10/59. Drld. w/air to 876' & mudded up. Cored from 876' to 901'. Drilled to TD of 921'. Set 4" OD casing at 921' w/70 sacks cement. Ran Gamma Ray & Collar Logs. Perforated from 884' to 897' w/2 jet shots per foot. Ran rods, pump & set pumping unit. Failed to produce allowable on pumping tests. Sand/Oil fractured with 6000 gals. lse. crude and 9000# sand. Set tubing at 897'. Re-ran rods & pump. On final 24 hour test on 12-30-59 pumped 81 bbls. new oil. Corr. Gr. 39.2. GOR 99.

No drill stem tests. First new oil to tanks - May 3, 1959.

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded 4/3/59. 9" Hole. Set 7" casing at 48' w/10 sacks cement. Drilled plug at 9:00 A.M., 4/10/59. Drld. w/air to 876' & mudded up. Cored from 876' to 901'. Drilled to TD of 921'. Set 4" OD casing at 921' w/70 sacks cement. Ran Gamma Ray & Collar Logs. Perforated from 884' to 897' w/2 jet shots per foot. Ran rods, pump & set pumping unit. Failed to produce allowable on pumping tests. Sand/Oil fractured with 6000 gals. lse. crude and 9000# sand. Set tubing at 897'. Re-ran rods & pump. On final 24 hour test on 12-30-59 pumped 81 bbls. new oil. Corr. Gr. 39.2. GOR 99.

No drill stem tests. First new oil to tanks - May 3, 1959.