

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
PAN AMERICAN PETROLEUM CORPORATION

Address
SECURITY LIFE BLDG., DENVER, COLO.

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name UTE MOUNTAIN TRIBAL "D"	Well No. 1	Pool Name, including Formation UTE DOME-PARADOX	Kind of Lease State, Federal or Fee FEDERAL
Location Unit Letter F ; 1650 Feet From The NORTH Line and 1650 Feet From The WEST Line of Section 10 , Township 31N Range 14W , NMPM, SAN JUAN County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> NONE	Address (Give address to which approved copy of this form is to be sent) NONE		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> EL PASO NATURAL GAS COMPANY	Address (Give address to which approved copy of this form is to be sent) BOX 990 FARMINGTON, NEW MEXICO		
If well produces oil or liquids, give location of tanks. F	Unit 10	Sec. 31N	Rge. 14W
Is gas actually connected? NO		When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2/21/58	Date Compl. Ready to Prod. 6/3/58	Total Depth 9810	P.B.T.D. 9751					
Pool UTE DOME	Name of Producing Formation PARADOX	Top Oil/Gas Pay 8080	Tubing Depth 8713					
Perforations 8248-8264 with 4 shots per foot, 8644-8658 with 4 shots per foot, 8762-8780 with 4 shots per foot.			Depth Casing Shoe 9810					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 17 1/2"	CASING & TUBING SIZE 13 3/8"		DEPTH SET 400'		SACKS CEMENT 330			
11"	8 5/8"		4210'		600			
7 7/8"	5 1/2"		9808'		600			
	2 3/8"		8713'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Bbls.

GAS WELL

Actual Prod. Test-MCF/D See Reverse Side	Length of Test See Reverse Side	Bbls. Condensate/MMCF NONE	Gravity of Condensate NONE
Testing Method (pitot, back pr.) Pitot Tube	Tubing Pressure See Reverse Side	Casing Pressure NOT AVAILABLE	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY **D. I. Tollefson**
Administrative Assistant
September 15, 1965
(Date)

OIL CONSERVATION COMMISSION
APPROVED **SEP 20 1965**, 19
BY **Original Signed Emery C. Arnold**
TITLE **Supervisor Dist. # 3**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

Preliminary Test as Follows:

**Perforated Zone 8762-8780 Flowed 3 Hours thru
3/4" Choke, 8150 MFPD,
Tubing Pressure Flowing 1410.**

**Perforated Zone 8644-8658 Flowed 7 1/2 Hours thru
3/4" Choke, 10,400 MFPD
Tubing Pressure Flowing 1400.**

**Perforated Zone 8248-8264 Flowed 5 3/4 Hours thru
3/4" Choke 9,600 MFPD,
Tubing Pressure Flowing 1150.**