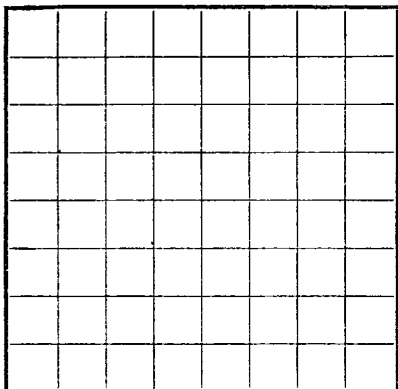
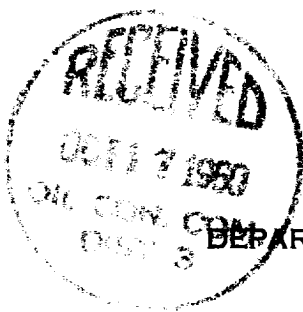




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe  
SERIAL NUMBER \_\_\_\_\_  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_  
SF - 078096UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

Company Delhi-Taylor Oil Corp. Address Drawer 1198, Farmington  
Lessor or Tract Delhi-Mudge Field Undes. Dakota State New Mexico  
Well No. 6 Sec. 2 T31N R. 11W Meridian NMPM County San Juan  
Location 1725 ft. N. of E. Line and 1476 ft. W. of E. Line of Sec. 2 Elevation 6074  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. B. HowellDate October 12, 1960 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-25, 1960 Finished drilling 9-14, 1960

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 7150 to 7190 G No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 7242 to 7356 G No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

| Size casing                                                       | Weight per foot | Threads per inch | Make           | Amount      | Kind of shoe | Cut and pulled from | Perforated |     | Purpose             |
|-------------------------------------------------------------------|-----------------|------------------|----------------|-------------|--------------|---------------------|------------|-----|---------------------|
|                                                                   |                 |                  |                |             |              |                     | From—      | To— |                     |
| <u>10-3/4</u>                                                     | <u>38.00</u>    | <u>8</u>         | <u>CPI</u>     | <u>1106</u> | <u>1106</u>  | <u>1106</u>         |            |     | <u>Surface</u>      |
| <u>7-5/8</u>                                                      | <u>28.00</u>    | <u>8</u>         | <u>CPI</u>     | <u>2253</u> | <u>2253</u>  | <u>2253</u>         |            |     | <u>Intermediate</u> |
| <u>5-1/2</u>                                                      | <u>19.00</u>    | <u>8</u>         | <u>CPI</u>     | <u>7416</u> | <u>7416</u>  | <u>7416</u>         |            |     | <u>Production</u>   |
| <u>2-3/8</u>                                                      | <u>4.70</u>     | <u>"</u>         | <u>Hi-Lose</u> | <u>2263</u> | <u>2263</u>  | <u>2263</u>         |            |     | <u>Tubing</u>       |
| <u>Perf. 7242-56, 7270-90, 7309-15, 7350-56, w/4 jets per ft.</u> |                 |                  |                |             |              |                     |            |     |                     |
| <u>7174-90, 7150-70, w/4 jets per ft.</u>                         |                 |                  |                |             |              |                     |            |     |                     |
| <u>Notched casing -- 7265, 7251 &amp; 7214</u>                    |                 |                  |                |             |              |                     |            |     |                     |

## MUDGING AND CEMENTING RECORD

| Size casing   | Where set   | Number sacks of cement | Method used        | Mud gravity | Amount of mud used |
|---------------|-------------|------------------------|--------------------|-------------|--------------------|
| <u>10-3/4</u> | <u>208</u>  | <u>200</u>             | <u>Halliburton</u> |             |                    |
| <u>7-5/8</u>  | <u>2849</u> | <u>200</u>             | <u>"</u>           |             |                    |
| <u>5-1/2</u>  | <u>7375</u> | <u>250</u>             | <u>"</u>           |             |                    |
| <u>2-3/8</u>  | <u>7238</u> | <u>---</u>             | <u>---</u>         |             |                    |

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

| Size             | Shell used    | Explosive used                | Quantity | Date | Depth shot | Depth cleaned out |
|------------------|---------------|-------------------------------|----------|------|------------|-------------------|
| <u>Frac w/26</u> | <u>166</u>    | <u>gals oil, 8700# sand</u>   |          |      |            |                   |
|                  | <u>9,200</u>  | <u>gals oil, 4200# sand</u>   |          |      |            |                   |
|                  | <u>62,000</u> | <u>gals oil, 94,000# sand</u> |          |      |            |                   |

## TOOLS USED

Rotary tools were used from 0 w/mud feet to 2849 feet, and from 2849 w/gas feet to 7375 feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

\_\_\_\_\_, 19\_\_\_\_ Put to producing \_\_\_\_\_, 19\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours 3001 MCF 668 Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_Rock pressure, lbs. per sq. in. SI-168 hrs. CP-2075, TP-2062

## EMPLOYEES

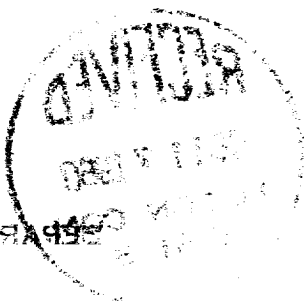
\_\_\_\_\_, Driller \_\_\_\_\_, Driller  
\_\_\_\_\_, Driller \_\_\_\_\_, Driller  
\_\_\_\_\_, Driller \_\_\_\_\_, Driller

## FORMATION RECORD

| FROM—        | TO—          | TOTAL FEET  | FORMATION                                      |
|--------------|--------------|-------------|------------------------------------------------|
| <u>0</u>     | <u>*2760</u> | <u>2760</u> | <u>Sand &amp; shale &amp; coal</u>             |
| <u>*2760</u> | <u>*2830</u> | <u>70</u>   | <u>Pictured Cliffs ss</u>                      |
| <u>*2830</u> | <u>*4270</u> | <u>1440</u> | <u>Lewis sh</u>                                |
| <u>*4270</u> | <u>*4365</u> | <u>95</u>   | <u>Mesaverde Transition zone (ss &amp; sh)</u> |
| <u>*4365</u> | <u>*4560</u> | <u>195</u>  | <u>Cliffhouse ss</u>                           |
| <u>*4560</u> | <u>*4970</u> | <u>410</u>  | <u>Menefee sh &amp; ss &amp; coal</u>          |
| <u>*4970</u> | <u>*5095</u> | <u>125</u>  | <u>Point Lookout ss</u>                        |
| <u>*5095</u> | <u>6364</u>  | <u>1269</u> | <u>Mancos sh</u>                               |
| <u>6364</u>  | <u>6668</u>  | <u>304</u>  | <u>Callup ss &amp; sh</u>                      |
| <u>6668</u>  | <u>7036</u>  | <u>368</u>  | <u>Lower Mancos sh</u>                         |
| <u>7036</u>  | <u>7092</u>  | <u>56</u>   | <u>Greenhorn silty-lm.</u>                     |
| <u>7092</u>  | <u>7150</u>  | <u>58</u>   | <u>Graneros sh</u>                             |
| <u>7150</u>  | <u>7240</u>  | <u>90</u>   | <u>Graneros ss</u>                             |
| <u>7240</u>  | <u>7375</u>  | <u>127</u>  | <u>Dakota ss &amp; sh</u>                      |

\* Depths are estimated, no log was run on this interval.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

A blank sheet of white paper with a light gray grid pattern. The grid consists of small squares, typical of standard graph paper used for mathematics or engineering. There are no markings, text, or drawings on the page.

1599E (REV) CORRIGED X

Oil or Gas Bands or Zones

01-13-2004 11:05:05

SECRET RETAW 194700000

CASTING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sideracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

U. S. GOVERNMENT PRINTING OFFICE

[illegible]