

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRORATION OFFICE	
OPERATOR	

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15 025 psia at 60° Fahrenheit.

Farmington, New Mexico March 9, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. Mudge Well No. 21 in SW 1/4 NE 1/4,
(Company or Operator) (Lease)

G Sec. 9 T. 31N R. 11W NMPM. Basin Dakota Pool
Unit Letter

San Juan County. Date Spudded 8-25-60 Date Drilling Completed 9-14-60

Please indicate location:

D	C	B	A
E	F	G X	H
L	K	J	I
M	N	O	P

1795'N, 1470'E
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
10 3/4	196	200
7 5/8	2849	200
5 1/2	7375	250
2"	7238	

Elevation 6074 Total Depth 7375 ~~PERF. C.O.~~ 7359

Top Oil/Gas Pay 7150' (Perf.) Name of Prod. Form. Dakota

PRODUCING INTERVAL - 7150-7170; 7174-7190; 7242-7256; 7270-7290;

Perforations 7309-7315; 7350-7356 (jet notched @ 7244, 7254, 7265)

Open Hole None Depth Casing Shoe 7375 Depth Tubing 7238

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3001 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 26,166 gal. oil, 18,700# sand; 9200 gal. oil & 4200# sand, 62,000 gal. oil & 94,000# sand.

Casing Press. 2075 Tubing Press. 2062 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Delhi-Taylor Oil Corp. as the Mudge No. 6. El Paso Natural Gas Co. has purchased this well with name changed to the El Paso Natural Gas Co. Mudge No. 21. El Paso Natural Gas Co. will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 13 1961, 19.....

El Paso Natural Gas Company
(Company or Operator)

By: ORIGINAL SIGNED J. J. TILPERSON
(Signature)

OIL CONSERVATION COMMISSION
Original Signed By
By: A. R. KENDRICK

Title: Petroleum Engineer

Send Communications regarding well to:

Title: PETROLEUM ENGINEER DIST. NO. 3

Name: E. S. Oberly

Address: Box 990, Farmington, New Mexico

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE OFFICE		
NUMBER OF COPIES RECEIVED		
DATE RECEIVED		
SANTA FE		
FILE		
U.S.P.S.		
LOCAL OFFICE		
TRANSFER	OIL 87'S	
PRODUCTION OFFICE		
OPERATOR		