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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

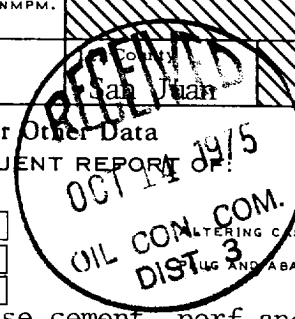
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Marcotte
3. Address of Operator P. O. Box 990, Farmington, NM 87401	9. Well No. 1 (OWWO)
4. Location of Well UNIT LETTER G, 1650 FEET FROM THE N LINE AND 1650 FEET FROM THE E LINE, SECTION 8 TOWNSHIP 31N RANGE 10W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 5847' GL	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Squeeze, case cement, perf and frac ☒



17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 09-15-75 Attempted to pull stuck tubing. Attempted cut off at 4406', could not pull. Second attempt at 4400'. Tubing parted. Cut off at 3906', recovered 3932' of tubing.
- 09-17-75 Ran cement retainer at 3881'. Squeezed with 255 cu. ft. cement. Shot 1 squeeze hole at 1681'. Set cement retainer at 1600'. Squeezed with 148 cu. ft. cement. Drilled out at 3811'.
- 09-19-75 Set whipstock and sidetracked hole through a window cut in 7" casing from 3861 to 3875'.
- 09-23-75 Sidetrack TD 5247'. Ran 163 joints 4 1/2", 10.5#, K-55 production casing, 5234' set at 5247'. Float collar set at 5230'. Cemented with 221 cu. ft. cement. WOC 18 hours. Top of cement at 3390'.
- 09-25-75 PBDT 5230'. Tested casing to 4000#, OK. Perf'd 4384', 4426', 4447', 4467', 4484', 4722', 4771', 4824' with 1 shot per zone. Frac'd with 82,000#--20/40 sand and 82,000 gallons treated water. No ball drops. Flushed with 3230 gallons water.
- Perf'd 4871', 4889', 4900', 4910', 4931', 4977', 4998', 5056', 5078', 5094', 5126', 5146', 5165', 5192' with 1 shot per zone. Frac'd with 138,000#--20/40 sand and 138,000 gallons treated water. No ball drops. Flushed with 5590 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Duisco TITLE Drilling Clerk DATE October 10, 1975

APPROVED BY ORIGINAL SIGNED BY J. W. DAWELL, JR. TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: