

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650' FNL, 1605' FEL, Sec. 8, T-31-N, R-10-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-10923
5. Lease Number
Fee
6. State Oil & Gas Lease #
7. Lease Name/Unit Name
Marcotte
8. Well No.
1
9. Pool Name or Wildcat
Blanco Mesaverde
10. Elevation: 5847 GR

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
DEC 14 1995
OIL CON. DIV.
DIST. 3

SIGNATURE *[Signature]* (VGW5) Regulatory Administrator December 12, 1995

(This space for State Use)

Approved by *[Signature]* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date DEC 14 1995

WORKOVER PROCEDURE -- TUBING REPAIR

Marcotte #1
DPNO 48821A
Blanco Mesaverde
Sec. 8, T31N, R10W
San Juan County, New Mexico

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI safety regulations.
2. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH with 2 3/8" tubing (164 jts). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations). Remove bull plug and perforated pup joint. PU and RIH with 3 7/8" bit and 4 1/2", 10.5# casing scraper to PBTD (5230'). TOH with bit and scraper. If any fill, TIH with hydrostatic bailer and CO or CO w/air. POH.
4. PU 4 1/2" RBP and RIH. Set @ 4284'. Load hole with 1% KCl water. Pressure test casing to 750#. (If casing does not test, dump 1 sx of sand on top of RBP. Notify Operations Engineer. Isolate failure and repair.) Release RBP and POH.
5. RIH open ended with 2 3/8", 4.7# tubing, SN one joint off bottom, (rabbit tubing in derrick before running in hole). Land tubing @ 5192'.
6. ND BOP, NU wellhead, rig down, move off location and restore location.

Recommended: _____
Operations Engineer

Approval: _____
Drilling Superintendent

CONTACTS: Operations Engineer Gaye White 326-9875

Marcotte #1

Current -- 11-15-95

DPNO: 48821A
Blanco Mesaverde

1650' FNL, 1650' FEL
Sec. 8, T31N, R10W, San Juan County
Longitude / Latitude: 107.901886 - 36.915497

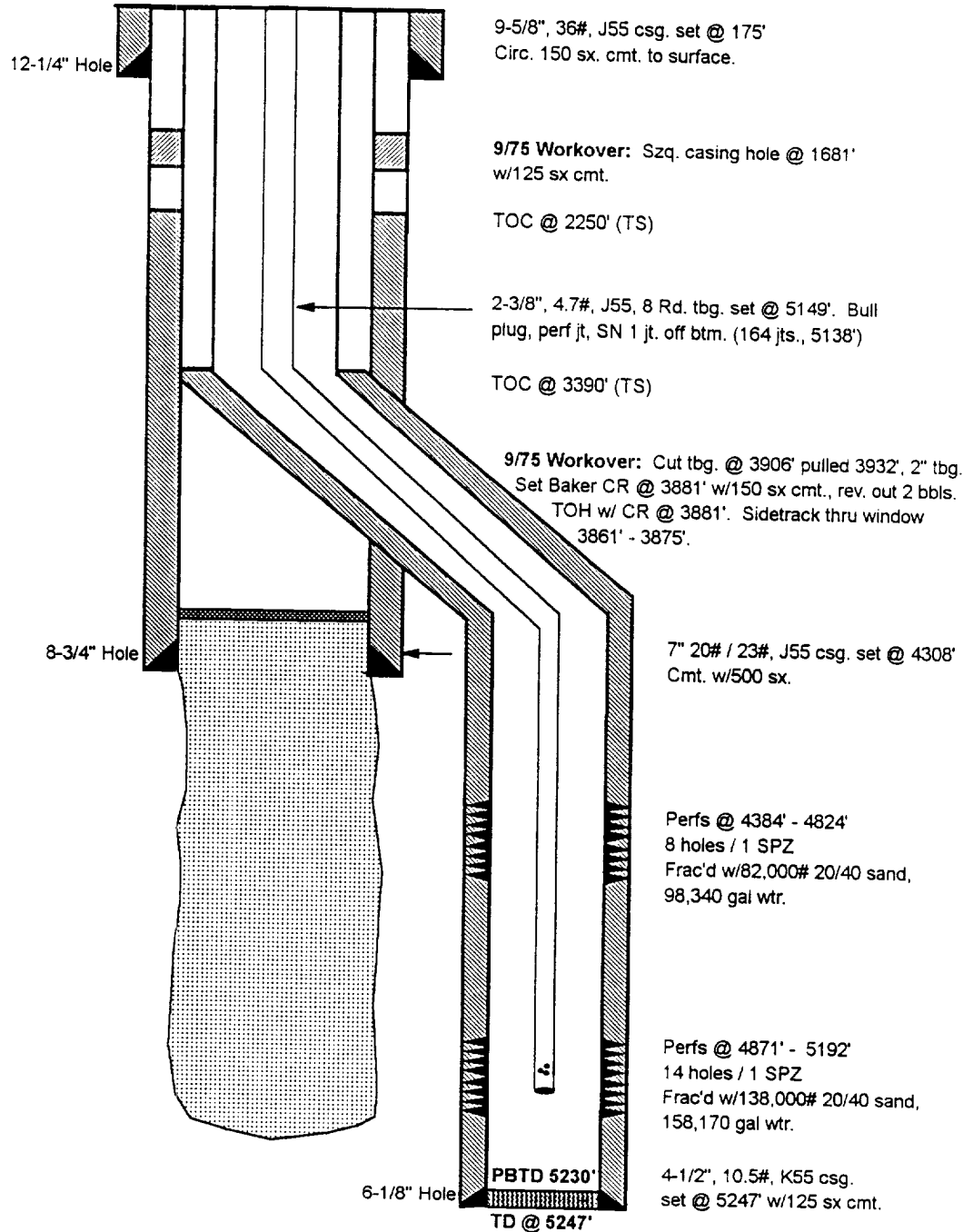
Spud: 08-30-53
Sidetracked: 09-15-75
Completed: 09-25-75
Elevation: 5847' (GL)
Logs: ES, GR, Ind, TS

Ojo Alamo @ 1566'

Pictured Cliffs @ 2441'
Lewis @ 2505'

Mesaverde @ 4325'
Menefee @ 4483'

Point Lookout @ 4835'



Initial Potential:

Initial AOF: 10,900 Mcf/d 11-5-53
After W/O AOF: 7213 Mcf/d 10-9-75
Initial SITP: 1102 Psig 11-5-53
Last SITP: 300 Psig 10-9-75

Production History:

Well Cum - 1995: 7.9 Bcf
As of 9/95: 65 Mcf/d

Gas

175 Mbo
0 bo

Ownership:

GW: 31.075455%
NRI: 27.071961%

Pipeline:

EPNG