NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

Pool	Lance Mess. To	£ 1000	Formation			unty	San Juan	
		Paso Natura		D.C.	te Test File	1	<u> </u>	
Purchasing Pi	peline							
3.	l Paso Natura	1 Ges	Lease	San Juan 32-9		Well N	٠. ليل	
Operator Init G	Sec. 11			Pay Zone: Fro			° 4920	
) in (·		Tubing: OD			_T. Perf	5324
Casing: OD_							Estimated_	
Produced Thro	ough: Casing	Tu	ibing	Gas Gravity: M	easured	in succ		
Date of Flow	Test: From6	/30 To		≛ Date S.I.P. Mea	sured	<u>6/50</u>		
Meter Run Siz	e 4	Or	rifice Size	Ту	pe Chart 🚣	. Rt.	_Type Taps	Lang
			OBSERV	ED DATA				
Flouring egging	nressure (Dwt)			ps	sig + 12 =		psia	(a)
Flowing tubing	pressure (Dwt)			ps	ig + 12 =		bs1a	(a)
Flowing meter p	pressure (Dwt)			ps	sig + 12 =		psia	(c)
Flowing meter r	oressure (meter rea	ding when Dwt. m	easurement take	n:				
Normal char	t reading	, 2	- constant	ps	sig + 12 = =		psid	(d)
) ~ x sprinc	g constant		=		psi	(e)
• • •	- (d) or (d) - (c) Flowing column to r	meter:	-					
•	w through tubing: (ugh casing		=		psi	(f)
	age static meter pre							
Normal char	rt average reading_	** ***	?	1000	sig + 12 =	حادة	psic	
	chart average read					5/10	psic	
	even day avge, met	er press. (p _f) (g) -	+ (e)		=	Sho	psic	
$P_t = (h) + (f)$		/D4)	1036		sig + 12 =	1018	psic	ı (j)
	a chut-in pressure	[2W/T]	142.74	p	sig + 12			
Wellhead casin			1012		sig + 12 = sig + 12 =	<u> </u>	psic	(k)
Wellhead casin Wellhead tubing	g shut-in pressure (Dwt)	2012			1014 1018	psic	ı (1)
Wellhead casin Wellhead tubing	g shut-in pressure (whichever well flov	Dwt)	11 11 11 11	p		2048	psic	i (1)
Wellhead casin Wellhead tubind P _C = (j) or (k) v	g shut-in pressure (whichever well flov . (Meter Run)	Dwt) ved through	10,12 93_∘F+4	60			psic	i (1)
Wellhead casin Wellhead tubing P _C = (j) or (k) Flowing Temp. P _d = ½ P _C = ½	g shut-in pressure (whichever well flov (Meter Run) (1)	ved through	93 •F + 4 .OW RATE CAL	60	sig + 12 = = = =	2048	psic	ı (l) s (m
Wellhead casin Wellhead tubing P _C = (j) or (k) Flowing Temp. P _d = ½ P _C = ½	g shut-in pressure (whichever well flov (Meter Run) (1)	ved through FL V(d	93 •F + 4 OW RATE CAL	60	sig + 12 = = = = *	2048	psic	(1) ss (m (n)
Wellhead casin Wellhead tubing P _C = (j) or (k) Flowing Temp. P _d = ½ P _C = ½	g shut-in pressure (whichever well flow (Meter Run) (1) 516	ved through FL V(d	OW RATE CAL	60 _CULATION=	sig + 12 = = = = *	1048 524	psic	(1) (2) (m) (n) (n)
Wellhead casin Wellhead tubino P _C = (j) or (k) v Flowing Temp. P _d = ½ P _C = ½ Q =	g shut-in pressure (whichever well flow (Meter Run) (1) 516 3516	ved through FL V(d	OW RATE CAL	CULATION = Y CALCULATION 1.0117 1.02365	sig + 12 = = = = = *	1018 521	psic	r (1) s (m r (n CF/da
Wellhead casin Wellhead tubino P _C = (j) or (k) v Flowing Temp. P _d = ½ P _C = ½ Q =	g shut-in pressure (whichever well flow (Meter Run) (1) 516 3516	ved through FL V(d	OW RATE CAL	P 60 P 60	sig + 12 = = = = = * =	1018 521	psic	r (1) s (m r (n CF/da
Wellhead casin Wellhead tubing P _C = (j) or (k) Flowing Temp. P _d = ½ P _C = ½ Q =	g shut-in pressure (whichever well flow (Meter Run) (1) 516 ad) ARY 1048 3516	ved through FL V(d	93 °F + 4 OW RATE CAI OUT TO THE CAI OUT TO	Company	Sig + 12 =	1018 521	psic Ah psic	r (l) es (m r (n CF/da
Wellhead casin Wellhead tubino Pc = (j) or (k) v Flowing Temp. Pd = ½ Pc = ½ Q =	g shut-in pressure (whichever well flow (Meter Run) (1) 516 3516 ARY 1048 3516 548	ved through FL V(d	OW RATE CALLO CLIVE FABILIT psia Mcf/day psia	Company By Title	Sig + 12 =	1018 521	psic Ah psic	r (l) es (m r (n CF/da
Wellhead casin Wellhead tubing Pc = (j) or (k) Flowing Temp. Pd = ½ Pc = ½ Q =	g shut-in pressure (whichever well flow (Meter Run) (1) 516 3516 AARY 1048 3516 548 524	ved through FL V(d	OW RATE CAL	Company	Sig + 12 =	1018 521	psic Ah psic	r (1) es (m r (n) CF/da
Wellhead casin Wellhead tubina P _C = (j) or (k) Flowing Temp. P _d = ½ P _C = ½ Q =	g shut-in pressure (whichever well flow (Meter Run) (1) 516 3516 ARY 1048 3516 548	Dwt) ved through $ \begin{array}{c} FL \\ V(d) \\ \hline P_c^2 - P_d^2 \\ \hline P_c^2 - P_w^2 \\ \end{array} $	OW RATE CALLO CLIVE FABILIT psia Mcf/day psia	CompanyByTitleWitnessed by	Sig + 12 =	1018 521	psic Ah psic	r (1) es (m r (n) CF/da
Wellhead casin Wellhead tubing Pc = (j) or (k) Flowing Temp. Pd = ½ Pc = ½ Q =	g shut-in pressure (whichever well flow (Meter Run) (1) 516 3516 AARY 1048 3516 548 524 3599	$ \begin{array}{c} \text{Dwt} \\ \text{ved through} \\ \text{V} \\ \text{G} \\ \text{V} \\ \text{G} \\ \text{P}_{c}^{2} - P_{d}^{2} \\ \text{P}_{c}^{2} - P_{w}^{2} \\ \end{array} $	93 •F + 4 OW RATE CAI O) = O	Company By Title Witnessed by Company	Sig + 12 =	1018 521	psic Ah psic	r (l) es (m r (n CF/da
Wellhead casin Wellhead tubing Pc = (j) or (k) Flowing Temp. Pd = ½ Pc = ½ Q =	g shut-in pressure (whichever well flow (Meter Run) (1) 516 540 ARY 1048 3516 524 3599 of completion test orrection factor	$\begin{array}{c} \text{Dwt} \\ \text{ved through} \\ \\ \text{V} \\ \text{C} \\ \\ \text{V} \\ \text{C} \\ \\ \text{P} \\ \text{C} - \text{P} \\ \text{d} \\ \\ \text{P} \\ \text{C} - \text{P} \\ \text{w} \\ \end{pmatrix} = \\ \\ \text{REM} \\ \\ \\ \text{REM} \\ \end{array}$	93 •F + 4 OW RATE CAI O) = O	Company	Sig + 12 =	1018 521 Signed Gallow	MC	r (1) s (m r (n
Wellhead casin Wellhead tubing Pc = (j) or (k) Flowing Temp. Pd = ½ Pc = ½ Q =	g shut-in pressure (whichever well flow (Meter Run) (1) 516 AARY 1048 3516 548 524 3599 of completion test.	$ \begin{array}{c} \text{Dwt} \\ \text{ved through} \\ \text{V} \\ \text{G} \\ \text{V} \\ \text{G} \\ \text{P}_{c}^{2} - P_{d}^{2} \\ \text{P}_{c}^{2} - P_{w}^{2} \\ \end{array} $	PSia psia psia psia psia psia psia psia ARKS OR FRIC	Company	Sig + 12 =	101,8 521, 35; Signed	psic Ah psic	r (l) es (m r (n CF/da
Wellhead casin Wellhead tubing Pc = (j) or (k) Flowing Temp. Pd = ½ Pc = ½ Q =	g shut-in pressure (whichever well flow (Meter Run) (1) 516 540 ARY 1048 3516 524 3599 of completion test orrection factor	$\begin{array}{c} \text{Dwt} \\ \text{ved through} \\ \\ \text{V} \\ \text{C} \\ \\ \text{V} \\ \text{C} \\ \\ \text{P} \\ \text{C} - \text{P} \\ \text{d} \\ \\ \text{P} \\ \text{C} - \text{P} \\ \text{w} \\ \end{pmatrix} = \\ \\ \text{REM} \\ \\ \\ \text{REM} \\ \end{array}$	PSia psia psia psia psia psia psia psia ARKS OR FRIC	Company	Sig + 12 =	1018 521 Signed Gallow	MC	n (1) ss (m n (n)

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