

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249 Englewood, Colorado 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1650' FNL, 1735' FEL

14. PERMIT NO.
30-045-10927

15. ELEVATIONS (Show whether BP, ST, GR, etc.)
6177' gr

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
SF-078389-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-9 Unit

8. FARM OR LEASE NAME

9. WELL NO.
44

10. FIELD AND POOL, OR WILDCAT
Blanco MesaVerde

11. SEC., T., R., M., OR BLK. AND
CURVEY OR AREA
Sec 11 T31N R10W

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

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MAY 28 1987

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/5/87--MIRUSU. Kill well w/1% KCL. Change out tbg and csg valves. NDWH. NUBOP. Pull 68K on tbg. Tbg stuck. RIH w/ swab tools - stop @ 235'. Hot oil tbg. Run tools to bottom. Work tbg free. POOH.

5/6/87--RIH w/tbg and RBP. Set RBP @ 3500'. Set pkr @ 3450. Test RBP to 1500 psi. POOH and isolate leak @ 1210. POOH w/ tbg and pkr. Circ 2 sx sand on RBP. RIH w/pkr. Set @ 816'. Est rate into leak @ 3 BPM and 600#. PT csg to 750 psi. SQ leak w/100 sx RFC 12-2 followed by 100 sx Class Bw/2% CaCl₂. Max pressure 1300 psi w/192 sx outside csg. Repressure SQ to 1000 psi.

5/7/87--RIH w/tbg, bit and csg scraper. Tag cement at 1150'. Drill squeeze. PT to 750 psi., held ok. POOH w/tbg, bit and scraper. RIH w/tbg, retrieving head, CO to RBP w/foam. Released RBP. POOH w/tbg and RBP. RIH w/tbg to fill 5340'. CO to PBTD w/foam. Landed tbg at 5302. NDBOP, NUWH. RDMOSU.

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JUN -1 1987

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Administrative Analyst

DATE 5/12/87

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE MAY 29 1987

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY *Shm*

NMOCC
*See Instructions on Reverse Side