



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Union Texas Petroleum Corporation Culpepper-Martin  
(Company or Operator) (Lease)  
Well No. 3, in SE  $\frac{1}{4}$  of NE  $\frac{1}{4}$  of Sec. 7, T. 31N, R. 12W, NMPM.  
Basin Dakota Pool, San Juan County.  
Well is 1850 feet from north line and 790 feet from east line  
of Section 7. If State Land the Oil and Gas Lease No. is \_\_\_\_\_  
Drilling Commenced July 11, 1964 Drilling was Completed July 29, 1964  
Name of Drilling Contractor Loffland Brothers Co.  
Address P. O. Box 4567, Tulsa, Oklahoma  
Elevation above sea level at Top of Tubing Head 5896 The information given is to be kept confidential until  
Not confidential, 19\_\_\_\_

GAS OILSANDS OR ZONES

No. 1, from 4580 to 4830 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 6739 to 6824 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24#	New	217	Guide			Surface
5-1/2	15-1/2#	Used	6920	Guide		6782-86, 6766-74, 6739-61, 6830-44, 6803-15	Compl. string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/2	8-5/8	228	200	displacement	9.0	
7-7/8	5-1/2	6933	775	displacement	8.8	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated Dakota 6830-44, 6803-15, fract with 40,000# 20/40 sand, 40,000 gallons water, 1% potassium chloride. Perforated Graneros 6782-86, 6766-74, 6739-61, fract with 35,000# 20/40 sand, 30,000 gallons water, 1% potassium chloride.

Result of Production Stimulation 1158 MCF/day GAOF

Depth Cleaned Out 6882

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 6938 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Waiting on pipe line connection.

PRODUCTION

Put to Producing \_\_\_\_\_, 19\_\_\_\_\_

OIL WELL: The production during the first 24 hours was \_\_\_\_\_ barrels of liquid of which \_\_\_\_\_ % was  
was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % was sediment. A.P.I.  
Gravity \_\_\_\_\_

GAS WELL: The production during the first 24 hours was not connected M.C.F. plus \_\_\_\_\_ barrels of  
liquid Hydrocarbon. Shut in Pressure 1505 lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs <u>2250</u>
T. 7 Rivers	T. McKee	T. Menefee <u>4100</u>
T. Queen	T. Ellenburger	T. Point Lookout <u>4580</u>
T. Grayburg	T. Gr. Wash	T. Mancos <u>4831</u>
T. San Andres	T. Granite	T. Dakota <u>6804</u>
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T. <u>Graneros</u> <u>6742</u>
T. Abo	T.	T. <u>Greenhorn</u> <u>6628</u>
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			<b>Refer to Induction log.</b>				
			<b>No cores or tests.</b>				

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		
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SANTA FE		
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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRORATION OFFICE		
OPERATOR		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 31, 1964 (Date)  
Company or Operator Union Texas Petroleum Corporation Suite B-400, 1740 Broadway  
Denver, Colorado 80202  
Name /s/ Charles M. Heard Position or Title District Superintendent