

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650'FNL, 990'FEL, Sec.12, T-31-N, R-10-W, NMPM

5. Lease Number

SF-078389A

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name

San Juan 32-9 Unit

8. Well Name & Number

San Juan 32-9 U #4

9. API Well No.

30-045-10930

10. Field and Pool

Blanco Mesaverde/
Blanco Pictured Cliffs

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☒ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other -	

13. Describe Proposed or Completed Operations

2-15-95 MIRU. SDON.

2-16-95 ND WH. NU BOP. Tbg parted. TOOH w/2110' tbg. TIH, latch onto fish. Jet cut tbg @ 5150'. RD. TOOH w/tbg & fish. TIH w/7" csg scraper to 2403'. Ream through tight spot @ 2403-2530'. TIH w/csg scraper to 5150'. TOOH. TIH w/7" cmt retainer, set @ 5125'. PT tbg to 1500 psi, OK. Load csg w/2% KCl wtr.

2-17-95 Try to establish injection. Check cmt retainer, OK. (Verbal approval to chg plans from Steve Mason, BLM). Pump 25 sx Class "B" cmt on top of cmt retainer @ 4900-5125'. TOOH. RU, set CIBP @ 3600'. PT csg to 1000 psi/15 min, OK. Ran CBL-CCL-GR @ 0-3600', no cmt across Pictured Cliffs. RD. TIH, perf sqz holes @ 3200' & 3580'. RD. TIH w/7" cmt retainer, set @ 3508'. Try to establish circ through sqz hole @ 3200'. Cannot. Pump 200 sx Class "B" cmt w/2% calcium chloride. Displace w/13.5 bbl wtr. Pressure to 450 psi. Sting out of cmt retainer. WOC. PT top sqz hole to 500 psi, bled down. TIH to 3105'. Pump 25 sx Class "B" cmt w/2% calcium chloride @ 3105-3230'. TOOH. Pressure up to 500 psi SI w/500 psi. WOC.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 2/27/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any: ACCEPTED FOR RECORD

MAR 6 1995

NMOCD

FARMINGTON DISTRICT OFFICE

BY [Signature]

2-18-95 WOC. Tag cmt @ 3150'. Drill cmt @ 3150-3205'. Circ hole clean to 3250'. PT csg, broke down @ 650 psi. Establish injection. TOOH. TIH w/7" FB pkr, set @ 3048'. Pressure up annulus to 500 psi. Pump 100 sx Class "B" cmt w/2% calcium chloride. Displace w/14 bbl wtr. Clear pkr by 2 1/4 bbls. Sqz to 1200 psi. SI w/1200 psi. WOC.

2-19-95 WOC. Tag cmt @ 3050'. Drill cmt @ 3050-3210'. Circ hole clean. PT sqz @ 3200' to 1000 psi/15 min, OK. TOOH. Tag cmt on top of cmt retainer @ 3470'. Drill cmt @ 3470-3508'. Drill 7" cmt retainer. Drill cmt under cmt retainer @ 3520'.

2-20-95 Drill cmt @ 3520-3585'. CI to CIBP @ 3600'. Circ hole clean. PT sqz hole @ 3580' to 1000 psi, OK. TOOH to 2400'. Blow well to surface. TOOH. RU. Ran CBL-CCL-GR @ 2400-3600', TOC @ 2800'. Perf Pictured Cliffs @ 3380, 3382, 3384, 3386, 3390, 3392, 3394, 3396, 3398, 3400, 3402, 3404, 3406, 3408, 3410, 3412, 3414, 3430, 3432, 3434, 3436, 3438, 3440, 3442, 3444, 3446, 3451, 3453 w/1 SPF. TIH w/7" FB pkr, set @ 3590'. PT CIBP to 3600 psi, OK. TOOH, reset pkr @ 3285'. Pump sd to fill csg to 3550' to form sd plug over sqz perf @ 3580'.

2-21-95 Frac w/50,000# 20/40 sx, 100,000# 16/30 sd, 480 bbl x-link 70Q foam. SI for gel break.

2-22-95 Blow well & CO.

2-23-95 Blow well & CO. TOOH. TIH w/110 jts 2 3/8" 4.7# J-55 tbq, landed @ 3426'. ND BOP. NU WH. RD. Rig released.