

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
EXPIRES: December 31, 1991

7. CASE DESIGNATION AND SERIAL NO.

SE-078389A

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. UNIT AGREEMENT NAME

San Juan 32-9 Unit

10. FARM OR LEASE NAME, WELL NO.

San Juan 32-9 Unit #4

11. API WELL NO.

30-045-10930

12. FIELD AND POOL OR WILDCAT

Blanco Pictured Cliffs

13. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12, T-31-N, R-10-

14. COUNTY OR PARISH

San Juan

15. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other: WATER

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ FILL BACK ☒ DIFF. REMOV. ☐ Other: None

3. NAME OF OPERATOR

Meridian Oil Inc.

4. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1650' FNL, 990' FEL

At top prod. interval reported below

At total depth

16. PERMIT NO.

DATE ISSUED

17. DATE SPUDDED 6-1-53 18. DATE T.D. REACHED 6-25-53 19. DATE COMPL. (Ready to prod.) 2-23-95 20. ELEVATIONS (OF RKB, RT. GR, ETC.)\* 6542 GR 21. ELEV. CASINGHEAD

22. TOTAL DEPTH, MD & TVD 5864 5060 23. PLUG, BACK T.D., MD & TVD 3600 24. IF MULTIPLE COMPL., HOW MANY\* 25. INTERVALS DRILLED BY 26. ROTARY TOOLS 27. CABLE TOOLS

28. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

3380-3453 Pictured Cliffs

29. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-CCL-GR

30. WAS WELL Cased

No

31. CARING RECORD (Reports all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 9 5/8             | 25.4#           | 175            |           | 125 sx                          |               |
| 7                 | 23#             | 5197           |           | 300 sx                          |               |

32. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
|      |          |             |               |             | 2 3/8 | 3426           |                 |

33. PERFORATION RECORD (Interval, size and number)

3380, 3382, 3384, 3386, 3390, 3392, 3394, 3396, 3398, 3400, 3402, 3404, 3406, 3408, 3410, 3412, 3414, 3430, 3432, 3434, 3436, 3438, 3440, 3442, 3444, 3446, 3451, 3453

34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 3335-3453           | 50,000# 20/40 sd, 100,000#       |
| 3380                | 16/30 sx, 480 hbl x-link 700     |
|                     | foam                             |

35. PRODUCTION

|                                                            |                 |                                                                      |                         |             |         |                                    |                         |
|------------------------------------------------------------|-----------------|----------------------------------------------------------------------|-------------------------|-------------|---------|------------------------------------|-------------------------|
| DATE FIRST PRODUCTION                                      |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |             |         | WELL STATUS (Producing or shut-in) |                         |
| 2-23-95                                                    |                 | Flowing                                                              |                         |             |         | ST                                 |                         |
| DATE OF TEST                                               | HOURS TESTED    | CHOKED SIZE                                                          | PROD'N. FOR TEST PERIOD | OIL—BSL     | GAS—MCF | WATER—BSL                          | GAS-OIL RATIO           |
| 2-23-95                                                    |                 |                                                                      |                         |             |         |                                    |                         |
| FLOW, TUBING PRESS.                                        | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | TEST PERIOD             | OIL—BSL     | GAS—MCF | WATER—BSL                          | OIL GRAVITY-API (CORR.) |
| SI 588                                                     |                 |                                                                      |                         |             |         |                                    |                         |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) |                 |                                                                      |                         | MAR 20 1995 |         | TEST WITNESSED BY                  |                         |

36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

37. LIST OF ATTACHMENTS

None

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*[Signature]*

TITLE Regulatory Affairs

DATE 3-8-95

\*(See instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

