| | UNITED STATES RTMENT OF THE INTER IREAU OF LAND MANAGEMEN | | 5. LEADE DESIGNATION AND SERVAL NO. SF 078040 |
|--|--|--|---|
| (Do not use this form for p Use "AP! | NOTICES AND REPORTS propusals to delli or to deceen or plug PLICATION FOR PERMIT—" for such | ON WELLS r back to a different reservoir. proposals.) | G. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| OIL GAR X OTH | 7. UNIT AGREEMENT NAME | | |
| 2. MAME OF OFERATOR Amoco Production | Mudge L.S. 8. FARM OR LEASE NAME | | |
| 3. ADDRESS OF OPERATOR | | | |
| P.O. Box 800, Roc | 9. WELL NO. #8 | | |
| 4. LOCATION OF WELL, (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface | | | 10. FIELD AND POOL, OR WILDCAT |
| | | | Blanco-Mesaverde |
| 990' FNL X 990' FEL | BURYNI OR ARMA | | |
| 14. PERMIT NO. | Sec. 12-T31N-R11W | | |
| 30-045-10832 | 15. ELEVATIONS (Show whether to 6058 GR | 6068 DF | |
| 16. Check | k Appropriate Box To Indicate | Nature of Notice, Report, or | r Other Data |
| NOTICE OF INTENTION TO: | | | EQUENT REPORT OF: |
| | PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS LOCK & perforate X ED OFERATIONS (Clearly state all pertine | William of Kecol | ALTERING WELL ALTERING CABING ABANDONMENT* iits of multiple completion on Well appletion iteport and Log form.) |
| Amoco proposes to whi See attached wellbor | ipstock the subject wel re diagram). Pay is th | lbore as it has been | es. Including estimated date of starting any tical depths for all markers and gones perti- |
| Amoco proposes to whi (See attached wellbor exists across primary Location will be wate | ipstock the subject welve diagram). Pay is the producing zone. | lbore as it has been lought to be 2/3 cove | res. Including estimated date of starting any tical depths for all markers and zones pertined determined to be irrepairable red by fill and fish |
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*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any marter within its jurisdiction.

| | Amoco Production Company | Sheet No. Of File |
|--|--------------------------|-------------------|
| | ENGINEERING CHART | Аррп |
| SUBJECT Mudge L5 | 8 | Date 2/89 |
| well bone Dia | alom | 3y JA3 |
| | | |
| Completed 9/54 | 23/2" 4.7" J-5.5 | Updota 4/11/89 |
| | 170' 95/8" 25# | |
| | - Fluid Level 4: | 284' 2/27/89 |
| Stimulation to 4680' | 52' 4408' 7"20+23# | |
| 9194 Gol Oil 3600# Wolnut Hulls 1.4 mmscFD | | 1 at 4570 3/10/29 |
| | ~ 4901 | " (Dropped 11/80) |
| 5078' to 5250' 15,900 grl Oil 11,000= 5000 | | |
| 4,200 Cond | | |