

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-077651

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Richardson

9. WELL NO.

#4

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 10-31N-12W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Aztec Oil & Gas Company

3. ADDRESS OF OPERATOR

Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650 FNL & 1650 FWL, Section 10-31N-12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6287 Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐WHIPSTOCK & REDRILL MV ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths, and all markers and zones pertinent to this work.)*

PROPOSE TO:

1. Pull 2-3/8" Tubing.
2. Run Corrosion Log To 5005'.
3. Squeeze Off Open Hole From 5005-5360.
4. Pressure Test Casing To 2500#. After Squeeze If Any Flaws Shown On Corrosion Log. If Hole Found Squeeze With Neat Cement.
5. Set Whipstock In 5 1/2" Liner At Approximately 4900'.
6. Drill With Gas To Total Depth 5250' Or Thru Point Lookout Formation.
7. Run 3 1/2" Liner From 4700 To Total Depth.
8. Perforate Point Lookout Formation 2 Shot/Foot.
9. Sand Water Frac With 40,000# Sand And 40,000 Gallons Water.
10. Blow down With Drill Gas. Clean Formation.
11. Run 1 1/2" Tubing To Approximately Middle Of Perforations, Install Wellhead. Return To Production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent

DATE June 22, 1970

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

RECEIVED

DATE

JUN 23 1970

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.