

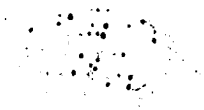
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-16555-5.

WELL COMPLETION OR RECOMPLETION REPORT											
1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐											
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐											
2. NAME OF OPERATOR Astec Oil & Gas											
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650 FNL & 1650 FWL, Section 10-31N-12W At top prod. interval reported below At total depth											
14. PERMIT NO.					DATE ISSUED JUL 20 1970 OIL CON. COM. DIST. 3						
15. DATE SPUDDED 8-27-70					16. DATE T.D. REACHED 7-2-70		17. DATE COMPL. (Ready to prod.) 7-6-70		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6287 GP		
19. ELEV. CASINGHEAD 6288 GP		20. TOTAL DEPTH, MD & TVD 5264		21. PLUG, BACK T.D., MD & TVD 5252		22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY ROTARY TOOLS X		24. WAS DIRECTIONAL SURVEY MADE Yes	
25. WAS WELL CORED No											
26. TYPE ELECTRIC AND OTHER LOGS RUN ES-Induction											
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28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
5 1/2"		14#		5005'		7-7/8"		90 sms			
10-3/4"		40.5#		137'		15"		100 sms			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
3-1/2		4434		5260		100 sks				1-1/2	
31. PERFORATION RECORD (Interval, size and number) 5090-20, 5140-52, 5220-30, 5162-78, 2 spf										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL (MD)	
										5090-5178	
										AMOUNT AND KIND OF MATERIAL USED	
										30,114 gal wtr, 9000# 20/40 sand	
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut-in			
DATE OF TEST 7-13-70		HOURS TESTED 3		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD →		OIL—BBL. →		GAS—MCF. →	
FLOW. TUBING PRESS. 117		CASING PRESSURE 424		CALCULATED 24-HOUR RATE →		OIL—BBL. →		GAS—MCF. 1950		WATER—BBL. →	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY JUL 15 1970	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <i>[Signature]</i>										TITLE District Superintendent	
										DATE July 15, 1970	

*(See Instructions and Spaces for Additional Data on Reverse Side)



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