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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
XXXXXXXXXX

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 14, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Lucerne, Well No. 4-A-X, in NE 1/4 NE 1/4,

(Company or Operator)

(Lease)

A, Sec. 10, T. 31N, R. 10W, NMPM, Blanco Mesa Verde Pool

Unit Letter

San Juan

County. Date Spudded 10-14-63 Date Drilling Completed 10-31-63

Elevation 6109'G, 6119'DE Total Depth 5317 C.O. 5285

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

Top Gas/Gas Pay 4714 (Perfs) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4714-20; 4732-44; 4798-4804; 5160-66; 5182-88; 5200-06; 5222-28;

Open Hole None Depth 5317 Depth 5204
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 6711 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,900 gal wtr, 30,000# ad; 16,338 gal wtr, 15,000# sand

Casing Press. 244 Tubing Press. 900 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 21 1963, 19____

El Paso Natural Gas Company

(Company or Operator)

By: ORIGINAL SIGNED E. S. OBERLY

(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

PETROLEUM ENGINEER DIST. NO. 3

Title _____

