DISTRIBUTION			1
SANTA FE			
FILE		1	
U.S.G.S.		1	
LAND OFFICE		T	
IRANSPORTER	OIL	1	
	GAS	1	
OPERATOR			
PROPATION OF	Ť		

•	SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR PROBATION OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS			
1.	El Paso Natural Gas Company						
	PO Box 990. Farm	PO Box 990, Farmington, NM 87401					
	Reason(s) for f:ling (Check proper box) New We!! Change in Transporter of:						
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	as	二			
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.						
	Lucerne A	5 Blanco Mesa V	erde State, Feder	ol Sr Fee SF 078389			
	Unit Letter A ; 11			The <u>East</u>			
	Line of Section 10 To	wnship 31N Range	10W, NMPM, San Ju	an County			
11.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent!			
	El Paso Natural Gas Company		PO Box 990, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X. El Paso Natural Gas Company		PO Box 990, Farmington, NM 87401				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 10 31N 10W	Is gas actually connected? Wh	en			
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:				
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
,	Perforations			Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed togable for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, toe li				
	Length of Test	Tubing Pressure	Casing Pressure	dhoke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	GG - MCF			
GAS WELL Actual Bred Tests MCE (D. L. Langth of Test) Actual Bred Tests MCE (D. L. Condensation of Test) Bible Condensation of Tests (Condensation of Test)							
	Actual Prod. Test-MCF/D	Length of Test	Boto: Conditions of	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
1.	CERTIFICATE OF COMPLIANC	Æ .	OIL CONSERVA	TION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. A Bucco (Signature)			Original Signed by Emery C. Arnold				
			TITLESUPERVISOR DIST: #3				
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				