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UNITED STATES  
DEPARTMENT OF THE INTERIOR. DIV.  
GEOLOGICAL SURVEY DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒  
well well other

2. NAME OF OPERATOR  
Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 2038, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1620' FNL & 870' FEL

AT TOP PROD. INTERVAL: .

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) "Plugging Operations" ☒

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BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE

NM 059848

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Freeman

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Basin Dakota/Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 11, T31N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5776' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well has been plugged & abandoned as follows:

- 3-23-84 a) Set cast iron bridge plug @ 6342'.  
b) Spot 13 cu ft Cl"B" cement plug from 6342-6242'.  
3-24-84 c) Set cement retainer at 3740'.  
d) Squeeze Mesa Verde perms 4420'-4516' w/ 235 cu ft Cl"B" cmt w/ 2% CaCl<sub>2</sub>.  
e) Spot 13 cu ft Cl"B" cement plug 3600-3500'.  
f) Spot 13 cu ft Cl"B" cement plug 2036-1936'.  
g) Perf Ojo Alamo at 350' w/ 4 shots.  
h) Set 5-1/2" packer at 267' & squeeze w/ 100 cu ft Cl"B" 2% CaCl<sub>2</sub> w/ 350 psi.  
i) Spot plug across surface shoe 240-140' w/ 13 cu ft Cl"B".  
j) Spot 7 cu ft Cl"B" plug from 50' to surface.  
k) Squeeze bradenhead w/ 100 cu ft Cl"B" 2% CaCl<sub>2</sub> & circ cmt to surface. Set marker.

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rex TITLE Prod. & Drlg. Tech. DATE March 27, 1984

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON RESOURCE AREA

BY

KI