Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

## UNITED STATES DEPARTMENT OF THE INTERME GEOLOGICAL SURVEY

5. LEASE
NM 059848
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Freeman
9. WELL NO.
10. FIELD OR WILDCAT NAME Basin Dakota/ Blanco Mesa
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 11, T31N, R13W
12. COUNTY OR PARISH 13. STATE San Juan N.M.
14. API NO.
15 FLEVATIONS (SHOW DE KOR AND WD)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) gas well  $\square$ well other 2. NAME OF OPERATOR Consolidated Oil & Gas, Inc. Verde 3. ADDRESS OF OPERATOR P.O. Box 2038, Farmington, N.M. 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1620' FNL & 870' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT RECEIVED MAR 2.7.1984 (NOTE: Report results of multiple completion or zone change on Form 2.777) SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA CHANGE ZONES ABANDON\* (other)

(Verbal approval received 3-23-84) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is our intent to abandon this well by plugging as follows:

- a) Set cast iron bridge plug @ 6342.
- b) Spot 13 cu ft Cl"B" cement plug from 6342-6242'.
- c) Set cement retainer at 3740'.
- d) Squeeze Mesa Verde perfs 4420'-4516' w/ 235 cu ft Cl"B" cmt w/ 2% CaCl2.
- e) Spot 13 cu ft Cl"B" cement plug 3600-3500'.
- f) Spot 13 cu ft Cl"B" cement plug 2036-1936'.
- g) Perf Ojo Alamo at 350' w/ 4 shots.
- h) Set 5-1/2" packer at 267' & squeeze w/ 100 cu ft Cl"B" 2% CaCl, w/ 350 psi.
- i) Spot plug across surface shoe 240-140' w/ 13 cu ft Cl"B".
- j) Spot 7 cu ft Cl"B" plug from 50' to surface.
- k) Squeeze bradenhead w/ 100 cu ft Cl"B" 2% CaCl2 & circ cmt to surface. Set marker.

18. I hereby certify that the foregoing	is true and correct	
SIGNED Ballara E. 7	Cox TITLE Prod. & Drlg. Tech. o	March 26, 1984
APPROVED BY	T(TLE	DATE R Bruefare
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