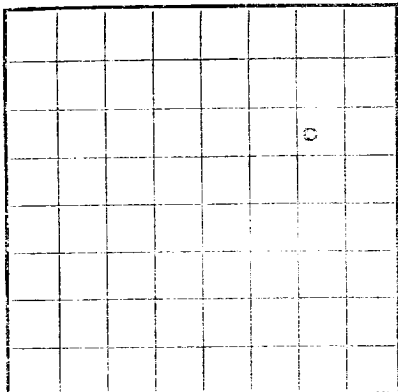




LOCATE WELL CORRECTLY



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. LAND OFFICE New Mexico
SERIAL NUMBER 059848
LEASE OR PERMIT TO PROSPECT PROSPECT

LOG OF OIL OR GAS WELL

Company Consolidated Oil & Gas, Inc. Address 2112 Tower Bldg, Denver, Colo.
Lessor or Tract Blanco Mesaverde Field Basin, Dakota State New Mexico
Well No. 1-11 Sec. 11 T. 31 N. R. 12 W. Meridian NBPM County San Juan
Location 1620 ft. N. of Line and 170 ft. E. of Line of Section 11 Elevation 5776 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date January 3, 1962 Title Chief Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling July 17, 1961 Finished drilling November 30, 1961

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

G No. 1, from 4412 to 4520 No. 4, from _____ to _____
G No. 2, from 6560 to 6680 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	8 rd	H-40	191	Cable		See Below		Surface
5 1/2	14.5	8 rd	J-55	6825	Float				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	191	175	plug		
5 1/2	6825	140	10 cu. ft. strata Creta thru shoe		
		170	thru stage collar at 4710'		

PLUGS AND ADAPTERS

Heaving plug—Material bridge plug w/ 1 1/2" ex. cement on top Length 10' Depth set 6690'

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
90,000#	Sand	115,000 gal. water	750 gal. acid	6572'	6587'	
100,000#	sand	75,000 gal. water			4420'	4516'

TOOLS USED

Rotary tools were used from _____ feet to 6525' feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

12-13-61 3 hour initial potential tests
12-30-61 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 1000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 110 7 day s.p.p. CALF-MV 2920 MCFD

EMPLOYEES

Buron Drilling Co., Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Perforations:			
<u>Mesaverde</u>			
4420	4443		
4463	4470		
4496	4516		
<u>Dakota</u>			
6572	6587		
6593	6600		
6611	6616		
6642	6650		
6662	6666		
<u>Abandoned</u>			
6752	6766		
6774	6784		

