

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-1135  
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

920' FNL 1650' FEL Sec 10, T31N-R11W Unit B

5. Lease Designation and Serial No.

SE 078040

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Mudge LS 16

9. API Well No.

30 045 10940

10. Field and Pool, or Exploratory Area

Basin Dakota CC

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

Remedial cement work

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/1/91-5/16/91

Set RBP @ 2850'. Pressure test to 1000psi Held.

RIH W/freepoint, collar free @ 2742' pulled 86 joints, plus cutoff 7 5/8" csg.

Ran CBL from 2730' to surface. RIH W/ 7/58" PKR. Set @ 2700psi test casing to 1000psi Held.

TIH W/RBP. Set @ 1040'. Test to 1000psi. Held Perf 4 5/8" csg. from 940'-942' W/4 JSPF broke perfs down. Set PKR @ 840'. Psi test casing to 1000psi. Held.

Pumped 150 sx Cl B cmt. @ 15.6ppg. Circ. cmt to surface. Displace cmt. with 6 1/2 BBls. Psi test squeeze to 1000psi. Held. Rel PKR @ 840'. Drilled cmt. out to 1028'

Rel. RBP. TIH W/ Bit & scraper to 2740'.

Ran 5 1/4" casing 17# ST&C.

Screwed into the collar @ 2742'. Pick up 80000# on csg string. Set slips on csg.

pump 5bbls fresh water & 63 bbls Cl B cement. Displaced with 62 1/2 BW. Circ. colored water to surface. Will run temp. survey.

Ran temp surv. Est. top of cement @ 180'-200'.

Tagged cmt @ 2609'. Drilled through cmt shoe @ 2710'. Tag sand @ 2820'. Pressure test csg to 1000psi Held.

See attached:

14. I hereby certify that the foregoing is true and correct

Signed

*J. Hampton*

Title

Sr. Staff Admin. Supv.

Date

5/16/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

FARMINGTON RESOURCE AREA

BY

*Synn*

Set RBP @ 7395' & pkr @ 4250'. Pressure test down TBG & annulus 1000psi. Bled off 140psi in 5 min. on both sides. Reset PKR @ 4187'. Pressure test annulus to 1000psi Held Ok.

Located casing leaks @ 4227' and 7346'-7355'.

Set RBP @ 7372'. Mixed and pumped 42 sx Cl G cmt plug from 7372'-7002'. Reversed out no cement.

TOH to 4248'. Mixed and pumped 7.25sx Cl G cmt plug from 4248'-4184' Held with 1000psi. WOC. Further reports to follow.