			ON COMPANY				
16 We	era o:		920' FNL X 165 Footage Locati Y, NEW MEXICO	O' FEL	Lease 10 Section	31 NORTH Township	11 WEST Range
OAL		natic	, NEW MEXICO		Tab	ular Data	
Surface Casing							
				Size	10 3/4 "	Cemented with	200 sx.
				TOC	SURFACE fee	t determined by	CIRCULATION
			10 2//11 050		size 15"		
4			@ 196'		mediate Casino		
						Cemented with	250 sy .
						t determined by	
					size 9 7/8"		
			7 5/8" CSG		String		
			7 5/8" CSG 10 2770'			Cemented with	(200) sx.
		4227	'' SQ 7/88			determined by	
	29		W/505x		size 6 3/4"	·	
	D.		7/88:		depth 75		
000		708	/8-84		ction interval	7-1-1-6-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	
CSG PATCH		710	12-98! 10-06!	-		lected interval	s)
	XI.	716	.8-38! .6-84!		7428 f	et to <u>7570</u>	feet
~ / 4 !!		721	6-7206 ' 4-22 '	Linex	NO LINER		
7/8"	i i		19-24	Size	11	Cemented with	sx.
7428- 7474-				TOC _	feet	determined by	
7520-			5 1/2" CSG	Hole	size		
	7580'		@ 7580'				
	7576'						
Tubi	ng siz	e2	7/8" lined	with	(mate	set	in a
	(branc	d and	model)		_packer at	rial)	feet
(07 (descri)	y zany	other casing-	tubin	g seal).		
Othe:	- Data						
-•	Name of the injection formation <u>Morrison</u>						
2.	Name of Field or Pool (if applicable) NA						
3.	Is this a new well drilled for injection? / Yes / No						
	If no, for what purpose was the well originally drilled? Natural Gas Well						
4.	Has the well ever been perforated in any other zone(s)? List all such intervals and give plugging detail (sacks or cement or bridge plug(s) used). YES Dakota with 164' of perforations between 7078' and 7375' 7/16/88 squeezed with 100 sx of Class G w/. CaCl: pressure tested to						
=			ld OK				
ī.	=590°	onee (I	DDELS) in this	area.	•	and/or underlyi	
	<u>36201</u> -3095	ASL F	ruitland: 3340 ahroa	D' ACL	Figtured Clif	fs: 1600' ACL M	esaverde:
ű,	tior z	2821					

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