

UNITED STATES 76162-5000; Morrison Disposal - CIVIL 44a
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

Expirs. December 31, 1991
 (See instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078040

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Mudge LS #16

9. API WELL NO.

30-045-10940

10. FIELD AND POOL, OR WILDCAT

WC / Morrison

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10, T31N-R11W

12. COUNTY OR PARISH
 San Juan

13. STATE
 NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Disposal Well

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other Recompletion

2. NAME OF OPERATOR

Amoco Production Company

Attn: J.L. Hampton

3. ADDRESS AND TELEPHONE NO.

P.O. Box 800 Denver, CO 80201 (303) 830-5025

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 920' FNL, 1650 FEL NW/NE (Unit "B")
 At top prod. interval reported below
 At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7/18/60

16. DATE T.D. REACHED

8/1/60

17. DATE COMPL. (Ready to prod.)

8/8/91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5987' DF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7580'

21. PLUG, BACK T.D., MD & TVD

7576'

22. IF MULTIPLE COMPLEMENTS, HOW MANY?

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Morrison (disposal) 7428'-7570'

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/GR/CCL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	(TOP OF CEMENT) CEMENTING RECORD	AMOUNT PULLED
10 3/4" H-40	32.75#	196'	15"	200 sx (Surface)	0
7 5/8" J-55	28.40#	2770'	9 7/8"	(1690') 250 sx	0
5 1/2" J-55	17#	7580'	6 3/4"	(4980') 200 sx 50/50 poz, 50	sx Latex

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7413'	

31. PERFORATION RECORD (Interval, size and number)

7428'-7456' }
 7484'-7542' } W/4 JSPF .54 in. diam.
 7520'-7570' }

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A		Injecting				Disposal-Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
N/A			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. L. Hampton / CBL

TITLE

SR. Staff Admin. Supr.

DATE

1/7/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

JAN 17 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON RESOURCE AREA

BY Sw

38. GEOLOGIC MARKERS

GEOLOGIC MARKERS		
MEAS. DEPTH	TOP	
	TRUE	VERT. DEP.
2650'		
2770'		
4140'		
4388'		
4510'		
4910'		
5035'		
6030'		
6537'		
6965'		
7020'		
7079'		
7155'		
7370'		