

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

RECEIVED
BLM

95 JUN -3 AM 9:31

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

920'FNL

1650'FEL

Sec. 10 T 31N R 11W

Unit B

5. Lease Designation and Serial No.

SF-078040

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mudge LS

#16

9. API Well No.

3004510940

10. Field and Pool, or Exploratory Area

Fruitland

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to plug and abandon the above referenced well per the attached procedures.

If you have any technical questions please contact Carolanne Wyett at (303) 830-5578 or Gail Jefferson for any administrative concerns.

RECEIVED
JUN 10 1996
OIL COAL DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

05-31-1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

AMOCO

DISTRICT MANAGER

1
APPROVED
JUN 1962
DISTRICT MANAGER

Mudge LS #16

Orig. Comp. 8/60

TD=7580, PBTD 7576

Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. Run in hole with tbg and CIBP, set CIBP at 7370'.
Test csg integrity to 500#. Spot 100' cement plug on top. (22 cuft cement)
Pull up hole and spot 100' cement 6249' to 6349' GP, 4233' to 4333' MV,
3710' to 3810' CK, 2600' to 2500' PC, 2200' to 2300' FT, and 1014' to 1114' KL.
(96 cuft cement) RIH with perf and shoot squeeze holes at 250' and circulate to
surface. (42 cuft cement) Place cement plug from 250 to surface.
(39 cuft cement)
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

To: Carolanne Wyett-Amoco
From: Chip Harraden
Geologist - BLM

Date FAX Sent: 5/17/96
FAX# 303-830-4777

Here are the fm. tops for the Mudge LS #16 well.

920' FNL, 1650' FEL
Sec 10, 31N-11W
645902' KB 5913
TD 7580' PBTD 7576
SF-078040

- San Jose
- Nacimiento Surface
- Ojo Alamo Not Present or recognizable on logs
- Kirtland 1064'
- Fruitland 2256'
- Pictured Cliffs 2650'
- Lewis 2822'
- Chacra upper 3412'
lower 3760'
- Cliff House 4283'
- Menefee 4480'
- Point Lookout 4901'
- Mancos 5281'
- Gallup 6299'
- Dakota 7079'
- Morrison 7369 to PBTD

Carolanne,

- will need a plug @ the top of the Kirtland (1114' to 1014')

Thanks,
Chip

BUDGE LS 016 1616
Location - 10B- 3IN-11W
SINGLE MO
Orig. Completion - 8/60
Last File Update - 1/89 by DDM

DOT OF 10.75 IN OD CSA 196
32.7 LB/FT. J-55 CASING
100' SURF

DOT OF 7.625 IN OD CSA 2770
26.1 LB/FT. J-55 CASING

TOC B.C.B.L
800'

DE--SPE PERF 7078-7335

89mcc3000

MO-- 2SPE PERF 7428-7466

7474-7497

7520-7542

7550-7570

FBID AT 7576 FT.

DOT OF 2.375 IN OD IBG AT 7411

TOTAL DEPTH 7580 FT.

BOT OF 5.5 IN OD CSA 7580
17 LB/FT. J-55 CASING
CATHODIC PROTECTION - ?
RECOMP AS SWD 7/88 & S