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DISTRIBUTION								
SANTA FE								
FILE								
U.S.G.S.								
LAND OFFICE								
OIL	\square							
GAS	1							
OPERATOR								
PRORATION OFFICE								
	OIL GAS	OIL / GAS /						

\- - - - -	DISTRIBUTION SANTA FE FILE U.S.G.S.	9 1 1		AUTH		REQUEST F	OR ALL	SERVATION COMMISSION R ALLOWABLE ND PORT OIL AND NATURAL GAS				Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
1.	LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE	/ /										· · · · · · · · · · · · · · · · · · ·	······		
	Aztec Oil & Gas	Со	тра	ny											
	Address		~+~	an Mari A	1000										
-	Drawer 570, Far. Reason(s) for filing (Check p				<u>lexico</u>		1	Other (P	lease ex	plain)					
	New Well			•	in Transpor	rter of: Dry Gas									
	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate XX												:		
L,	If change of ownership give														
	and address of previous ow			····											
II.	ESCRIPTION OF WELL AND LEASE ease Name Well No. Pool Name, Including Formation Kind of Lease No.														
	Lease Name Davis	#10-		Basin Dal											
	ocation														
	Unit Letter C														
	Line of Section 12	Line of Section 12 Township 31 North Range 12 West , NMPM, San Juan County											County		
m.	DESIGNATION OF TRA	NSF	or	TER OF O	IL AND N	ATURAL GAS	S								
****	Name of Authorized Transpo	rter c	110 1	or	Condensate	· mr	Address (is form is to i	[
	Plateau Name of Authorized Transpo	rter c	f Car	singhead Gas	or D	ry Gas fri	Box 108, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)								
	Southern Union	Тъ				omfield.		ico							
	If well produces oil or liquids, give location of tanks.														
	If this production is commi	ingle	d wi	th that from	any other	lease or pool,	give comm	ningling	order n	umber:					
IV.	COMPLETION DATA	Gas Well	New Well	Worke	oyer	Deepen	Plug Back	Same Restv	. Diff. Res'v.						
	Designate Type of Completion - (X)					Brad	Total De	nth.		L	P.B.T.D.	1	1		
	Date Spudded	Date Comp.	Date Compl. Ready to Prod.			Total Deptil									
	Elevations (DF, RKB, RT, C	Name of Pr	Name of Producing Formation			Top Oil/Gas Pay		Tubing Dep	Tubing Depth						
	Perforations										Depth Casi	pth Casing Shoe			
		, CASING, AND	CEMEN.	TING RE	CORD										
	HOLE SIZE			CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT					
											ļ				
	MESSER DATE AND DEC	TITLE	er E	OR ALLO	WARTE	(Test must be a	ter recove	ry of tota	l volum	of load oil	and must be	equal to or ex	ceed top allow-		
ν.	TEST DATA AND REQ					able for this de	pth or be f	or full 24	hows)						
	Date First New Oil Run To	Tank	. 9	Date of Te	est.		Producing Method (Flow, pump, gas lift, etc.,								
	Length of Test	essure		Casing Pressure					thoke Size						
	Actual Prod. During Test	Oil-Bbls.	Oil-Bbls.			Water - Bbls.			Gas NG	Gay NO					
				<u> </u>											
	GAS WELL	•							A.P.	R 1 197	70				
	Actual Prod. Test-MCF/D			Length of	Bbls. Co	Bbls. Condensate/MMCF			Gravity of	Condensate	/				
	Testing Method (pitot, back	k pr.)		Tubing Pr	it-in)	Casing Pressure (Shut-in)				1	रका व	\nearrow			
												ON COMMISSION			
VI	CERTIFICATE OF COMPLIANCE											APR 1	1969		
	I hereby certify that the	reby certify that the rules and regulations of the Oil Conservation						Original Signed by Emery C. Arnold							
	Commission have been complied with and that the informa above is true and complete to the best of my knowledge a					ige and belief.	lef. By Original Signed by								
								TITLE SUPERVISOR DIST. #8							
	Jas & Balmon							This form is to be filed in compliance with RULE 1104.							
	(Signature) District Superintendent (Title) March 31, 1970						11	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.							
							All sections of this form must be filled out completely for allowable on new and recompleted wells.								
(Date)							well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply								