

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SE-077648

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Davis

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 12, T31N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

(C) 1000' FNL & 1600' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6382' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Isolate & Repair suspected csg leak X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SOUTHLAND ROYALTY COMPANY plans to isolate and repair a suspected casing leak in this well. The proposed procedure is as follows:

1. MIRU Service Unit. ND WH and NU BOP. TOOH with tubing.
2. TIH with bit and scraper. CO to retainer at 7348'. TOOH.
3. Dump 20' sand on retainer. TIH with RBP and packer. Isolate leak(s).
4. Squeeze leaks as necessary with RFC cement. WOC.
5. Drill out cement and clean out to retainer at 7348'.
6. Pressure test casing to 1500 psi. Resqueeze if necessary.
7. drill out retainer and clean out to COTD at  $\pm$  7660'.
8. Blow down Dakota perfs to clean up.
9. TIH with 2-3/8", 4.7#, J-55 tubing with expendable check. Land tubing at  $\pm$  7650' KB.
10. ND BOP and NU WH. Pump out plug.
11. Rig Down and Move Off Service Unit.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Esther J. Grejese*

TITLE

Secretary

DATE

March 18, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

APPROVED

MAR 20 1985

*John P. Keller*  
M. MILLENBACH

AREA MANAGER

\*See Instructions on Reverse Side

NMOCC