

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF077648

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
DAVIS 4

2. Name of Operator

BURLINGTON RESOURCES O&amp;G CO LP

Contact:

PEGGY COLE

E-Mail: pcole@br-inc.com

9. API Well No.

30-045-10947-00-S1

3a. Address

P O BOX 4289  
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505.326.9727

Fx: 505.326.9781

10. Field and Pool, or Exploratory  
BLANCO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T31N R12W NWNW 0990FNL 0990FWL  
36.91730 N Lat, 108.05203 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(9/16/02) MIRU. ND WH. NU BOP. TOO H w/2-3/8" tbg. TIH w/gauge ring to 3690'. TOO H. TIH w/cmt retainer, set @ 3673'. PT tbg to 1000 psi, OK. SDON.

(9/17/02) Attempt to PT csg to 500 psi, bled down to 200 psi in 10 mins. Plug #1: w/cmt retainer @ 3690', spot 29 sxs cmt w/2% calcium chloride, above retainer up to 3519' to cover Lewis perms. PUH & WOC (required by J. Coy with BLM). TIH and tag cmt @ 3549'. TOO H. Perf 3 sqz holes @ 2991'. Est rate into sqz holes. Set 7" cmt retainer @ 2944'. TIH w/tbg & sting into retainer @ 2944'. Est rate below CR into sqz holes. Sting out of retainer and attempt to PT csg to 500 psi, down to 100 psi in 2 mins. Attempt to sting back into CR, went downhole. Unable to sting back into retainer. Push CR down to 3038'. (Procedure change approved by BLM). Plug #2: w/64 sxs cmt, first, spot cmt inside 7" csg @ 3038' to 2662'; second, PUH to 2480' and then close pipe rams; third, squeeze 26 sxs cmt outside 7" csg @ 2991' to 2891'; and fourth, leave 38 sxs cmt inside csg up to 2838' to cover Pictured Cliffs top. TOO H w/tbg. Shut-in well and WOC. SDON.

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #14741 verified by the BLM Well Information System  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by Steve Mason on 10/03/2002 (02SXM0290S)

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature

(Electronic Submission)

Date 10/02/2002

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	<b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 10/03/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*****NMOCD**

## Additional data for EC transaction #14741 that would not fit on the form

### 32. Additional remarks, continued

(9/18/02) TIH & tag cmt @ 2895'. PT csg to 500 psi, OK. TOOH w/tbg. Perf 3 sqz holes @ 2663'. Establish rate into sqz holes. TIH & set 7" cement retainer @ 2614'. Plug #3: w/cmt retainer @ 2614', mix & pump 54 sxs cmt, sqz 26 sxs outside 7" csg from 2663' to 2563' and leave 28 sxs inside csg to cover Fruitland top. TOOH w/tbg. Perf 3 sqz holes @ 1321'. Est rate into sqz holes. TIH and set 7" cmt retainer @ 1269'. Est rate under CR into sqz holes. Plug #4: w/cmt retainer @ 1269', mix and pump 104 sxs cmt, sqz 55 sxs outside 7" csg from 1321' to 1108' and leave 49 sxs inside csg to 1058' to cover Kirtland and Ojo Alamo tops. TOOH. Perf 3 sqz holes @ 221'. Est circ out bradenhead with 15 bbls wtr. Plug #5: w/190 sxs cmt pumped down the 7" csg @ 221' to surface, circ good cmt out bradenhead. Shut-in well & WOC. SDON.  
(9/19/02) ND BOP. Dig out & cut off WH. Mix 15 sxs cmt to fill csg & install P&A marker. RD. Rig released. (J. Coy with BLM was on location).

Well plugged and abandoned 9/19/02.