

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF078040
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
Attention: Dallas Kalahar		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-5129		8. Well Name and No. Mudge A #2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL 660' FEL Sec. 10 T 31N R 11W		9. API Well No. 3004510948
		10. Field and Pool, or Exploratory Area Blanco Mesaverde
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other <u>Cathodic well abandonment</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The cathodic protection well associated with the subject well will be plugged and abandoned per the attached procedure.

In addition, Amoco also requests approval to construct a temporary 15'x15'x5' blow pit for return fluids. This pit will be reclaimed if utilized, upon completion of this procedure.

RECEIVED
FEB 11 1994
OIL CON. DIV.
DIST. 3

070 FARMINGTON, NM
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I hereby certify that the foregoing is true and correct

Signed Dallas Kalahar Title Staff Business Analyst Date 2-1-94

Place for Federal or State office use)

APPROVED

Approved by _____ Title _____ Date FEB 8 1994

Conditions of approval, if any:

DISTRICT MANAGER

U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

GROUND BED ABANDONMENT

WELL NAME: Mudge A #2

LOCATION: Sec. 10 T31N R11W

- 1) Weld 6" dia. spool with diverter line to pit
- 2) MIRU
- 3) Wash in hole with 1 1/4" work string. Circulate out coke breeze. Pull anodes as they come free. Wash hole to TD ft.
- 4) Pump * sx of neat cement w/ 1/4 lb. sk. Flocele. Pull out work string.
- 5) Top off hole with cement, set flexible pipeline marker as PxA marker.
- 6) RDMO

Ground Bed Specifications

TD _____ ft.

Hole Dia. _____ inches.

Casing Dia. _____ inches

Casing Length _____ ft.

UNKNOWN

$$* \text{ sacks of cement} = (\text{dia.})^2 \times \text{T.D.} \times .00693$$

where dia. is in inches,
TD is in feet

JAB.GRA

94 FEB -3 AM 11:09
070 FARMINGTON, NM

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DLH