

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. ST 077631	
2. NAME OF OPERATOR Antec Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Denver #370, Farmington, New Mexico		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1190 FNL 1780 FNL		8. FARM OR LEASE NAME REINOLDSON "D"	
14. PERMIT NO.		9. WELL NO. 10	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6807' Ground		10. FIELD AND POOL, OR WILDCAT Point Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18-T11N-R11W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion or recompletion report on separate form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 7512' FND 7480'

Run 4-1/2" casing 7514' set at 7384'

Completed first stage with 250 sacks Class "C" 30-30 pounds & 1/2 of 1" tie

Completed second stage with 150 sacks Class "C" 30-30 pounds 6 1/2 gal & 3/4 of 1"

tie. Completed third stage with 200 sacks Class "C" 30-30 pounds 6 1/2 gal & 1/2 of 1" tie

Tested with 500/ pressure for 2 hours. Pipe O.K.

Perforated 4 shots per ft. 7351-7371; 2 shots per ft. 7381-93.

Fract w/30,400 gal. H₂O, 18,000/ 20-40 sand. Treating pressure 3400/; AIR 24 BPM Minimum pressure 3300/; IRI 2000/; 10 minute 1200/; Frac spent w/300 gal acid.

Log Tops: Pictured Cliffs 2695 Cliff House 4313 Point Lookout 5064 Galling 6440 Greenhorn 7150 Greenhorn 7212 Dakota 7344

RECEIVED
JUL 16 1964
OIL CON. COM.
DIST. 3

RECEIVED

JUL 15 1964

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY JOE C. SALMON

SIGNED **Joe C. Salmon**

TITLE **District Superintendent**

DATE **7-13-64**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.