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SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE / 2	7	AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER GAS /		•	
OPERATOR 2			
PRORATION OFFICE			
Operator			
1	TO THE STATE OF TH		
	23.5 1 8		
Address		403	
P. O. Drawer 570, Fa	rmington, New Mexico 87	401	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		E CONTRE
Change in Ownership	Casinghead Gas Conden	sate	
If change give name and address of previous owner	Aztec Oil & Gas Company	, P. O. Drawer 5/0, Farm	ington, New Mexico 3740
. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	
Richardson	#10 Basin Dako	ta State, Federal	or Fee Federal SF-077651
Location	1 " 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
1 ***	90 Feet From The North Line	e and 1720 Feet From T	The West
10	wnship 31 North Range	12 West , NMPM, Sa	n Juan County
Name of Authorized Transporter of Of Plateau, Inc. Name of Authorized Transporter of Co. Southern Union Gath	rsinghead Gas or Dry Gas 📉	P. O. Box 108, Farmingt Address (Give address to which approv Fidelity Union Tower, J	con, New Mexico 87401 ed copy of this form is to be sent) Oallas, Texas 75201
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	n ·
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on $= (X)$! ! !
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Foliation	102.017.010.07	
			Doub Carina Shop
Perforations			Depth Casing Shoe

	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
110220,22			
	<u> </u>		
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL	Bote for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	(r etc.)
Date First New Oil Run To Tanks	Date of Test	Producing Method (r.tow, pump, gas ti	eg Color
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Length of Test	Tubing Pressure	Casing Pressure	Choxe Size
		1 444.23	
Asset Bad Buda Tark	Oil-Bhis.	Water-Bbls.	Gas-MCF
Actual Prod. During Test		JAN 3	£ 1978
	L	<u> </u>	<u> </u>
		<i>1</i>	COM. /
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Date: College and State of	
		Cosing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	it.maind Pressure (ADD95 LAP)	I CHURT DIST

Testing Method (putot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

District

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Choke Size Cosing Pressure (Shut-in) OIL CONSERVATION COMMISSION JAN 1 2 1978 APPROVED Original Signed by A. R. Kendrick BY_ SUPERVISOR DIST. 45 TITLE __ This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or descened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.