NUMBER OF COP .S RECEIVED DISTRIBUTION SANTA FC FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PROMATION OFFICE OFFRATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			•	, be imposted on total	Farmington, New Mexico October 6, 1964
·	e Webei	OV DEC	SUPETI	NO AN ALLOWARIE	(Place) (Date) FOR A WELL KNOWN AS:
					, Well No, in
	Соправу	or Opera	ator)	(L	ease)
C		, Sec	7	., T31.#, R1	NMPM., Basin Delasta Pool
Unit Sam	James			Cause Data Soudd	ed 8-11-64 Date Drilling Completed 9-8-64
	lease indi			Elevation	Ground Total Depth 7600 PBTD
	lease indi	cate loc	auon:	Top Oil/Gas Pay	Name of Frod. Form.
D	C	В	A	PRODUCING INTERVAL -	
	x			Perforations 9 83	7366-5h; 736h-72; 7h6h-75; 4 899 7439-55
E	F	G	H		Depth Depth Casing Shoe Tubing
	ļ		į	OIL WELL TEST -	
L	К	J	I		Choke
					bbls.oil, bbls water in hrs, min. Size
м	N	0	P		acture Treatment (after recovery of volume of oil equal to volume of Choke
	-		_	load oil used):	bbls.oil, bbls water in hrs, min. Size
				GAS WELL TEST -	
	(FOOTAG	(F)		Natural Prod. Test:	MCF/Day; Hours flowedChoke Size
	Casing an	d Cemen	ting Recor	Method of Testing (pi	tot, back pressure, etc.):
Size	F	ret 	Sax	Test After Acid or Fr	acture Treatment: MCF/Day; Hours flowed
8.5	/2 ~	9	225	Choke Size 3/4 N	Method of Testing: Multi Point Dack Pressure Doct
	/2 3			Acid or Fracture Trea	tment (Give amounts of materials used, such as acid, water, oil, and
4-7	/2 7	520	950	sand):	
					ng Date first new soil run to tanks
2-3	V8 73	37.4		Oil Transporter	
		l			Southern Daton Cathering System
emark				- Gas Transporter_	/RIULIYED
CILIATE	3 :	••••••		**************************************	
••••••				••••	ag17 1964)
T L		aifa aha	• •ha info	amation given shove is	true and complete to the best of my knowledge. CON. COM.
n r porove	d	Qertek	6	OCT 7 1964 19	
					(Company or Operator) ORIGINAL SIGNED BY JOE C. SALMON
	OIL CO	NSER'	VATION	COMMISSION	By: (Signature)
_	.	0.			, ,
y: <u>S</u>	Jriginal	Sign	ed Eme	ery C. Arnold	Title District Superintendent Send Communications regarding well to:
itleS	upervisor	Dist. #	3		A A A A A A A A A A A A A A A A A A A
		•			Dresser 570. Farmington, Her Mexico