

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078115	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		8. Well Name and No. GRENIER 14	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T31N R11W Mer NENW 965FNL 1965FWL		9. API Well No. 30-045-10952	
		10. Field and Pool, or Exploratory BLANCO MV/BASIN DK	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(6-26-01) MIRU. ND WH. NU BOP. TOOH w/2-3/8" tbg. TIH w/CIBP, set @ 5520'. PT csg & CIBP to 1000 psi/15 min, OK. Ran GR/CBL @ 5517-3010'. TOC @ 4330'. SDON.
(6-27-01) PT csg to 3000 psi/15 min, OK. Perf Point Lookout @ 5483, 5460, 5435, 5420, 5414, 5409, 5402, 5391, 5366, 5351, 5344, 5302, 5294, 5284, 5279, 5266, 5258, 5244, 5234, 5225, 5216, 5203, 5182, 5169, 5155. SDON.
(6-29-01) (Verbal approval from Jim Lovato, BLM, to squeeze) PT lines to 4000 psi, OK. Brk dwn Point Lookout perfs. SDON.
(6-30-01) Frac Point Lookout w/100,000# 20/40 Brady sand, 3331 bbl slk wtr. TIH w/CIBP, set @ 5134'. PT CIBP & csg to 3000 psi/15 min, OK. Perf Menefee @ 5110, 5105, 5094, 5059, 5054, 5034, 5020, 5013, 5007, 5000, 4982, 4967, 4951, 4932, 4925, 4920, 4913, 4900, 4892, 4886. Brk dwn Menefee perfs. Frac Menefee w/50,000# 20/40 Brady sand, 1380 bbl slk wtr. TIH w/CIBP, set @ 4350'. PT CIBP to 3000 psi/15 min, OK. Perf 2 sqz holes @ 4300'. SDON.
(7-1-01) TIH open ended, tag up @ 4275'. CO to CIBP @ 4350'. TOOH. TIH w/cmt ret, set @ 4274'. PT tbg to 2500 psi/15 min, OK. Sqz w/100 sx Class "B" neat. SDON.
(7-2-01) TIH w/bit, tag cmt @ 3520'. Drill out cmt to 4269', left 5' cmt on top of cmt ret @ 4274'. Circ hole clean. TOOH w/bit.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #5970 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 08/01/2001 ()	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature	Date 08/01/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #5970 that would not fit on the form

32. Additional remarks, continued

Ran CBL @ 4262-3400', TOC @ 3502'. Perf Lewis @ 4247, 4245, 4243, 4241, 4224, 4222, 4220, 4174, 4172, 4170, 4168, 4166, 4095, 4093, 4088, 4086, 4084, 4031, 4029, 4027, 4025, 4015, 4013, 4011, 3914, 3912, 3910, 3843, 3841, 3839, 3837, 3751, 3749, 3745, 3743, 3680, 3678, 3669, 3667, 3665. PT lines to 4000 psi, OK. Brk dwn Lewis perms. SDON.

(7-3-01) Frac Lewis w/200,000# 20/40 Brady sand, 737 bbl 20# lnr gel, 1,150,000 SCF N2. Flow back well.

(7-4-01) Flow back well.

(7-5-01) TIH w/mill, tag up @ 4174'. Circ & CO to cmt ret @ 4274'. Mill out cmt ret @ 4274'. Mill out cmt to 4302'. Circ & CO to CIBP @ 4350'.

(7-6-01) Mill out CIBP @ 4350'. Circ & CO to CIBP @ 5134'.

(7-7-01) Circ & CO to CIBP @ 5134'.

(7-8-01) Mill out CIBP @ 5134'. Circ & CO to 5395'.

(7-9-01) Circ & CO to 5490'.

(7-10-01) Flow back well.

(7-11-01) Flow back well.

(7-12-01) Flow back well.

(7-13-01) Flow back well. TOOH w/mill. TIH w/mill, tag up @ 5390'. Circ & CO to CIBP @ 5520'. Mill on CIBP @ 5520'. Circ.

(7-14-01) Mill out CIBP @ 5520'. Circ & CO to PBTD @ 7577'.

(7-15-01) TOOH w/bit. TIH w/238 jts 2-3/8" 4.7# J-55 tbg, set @ 7468'. SN @ 7435'. ND BOP. NU WH. SDON.

(7-16-01) RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under R11363.

MH