Form 9–331 b
(April 1952)

(SUBMIT IN TRIPLICATE)

Indian Agency ......**Navajo**......

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee ....

Lease No. **14-10-603-2034**

Co. Lse. No. 234871
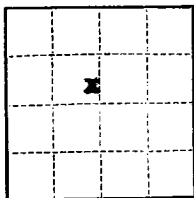
See Attached Plat

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL............................ **x**	SUBSEQUENT REPORT OF WATER SHUT-OFF................
NOTICE OF INTENTION TO CHANGE PLANS.................	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING......
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.........	SUBSEQUENT REPORT OF ALTERING CASING...............
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL......	SUBSEQUENT REPORT OF REDRILLING OR REPAIR........
NOTICE OF INTENTION TO SHOOT OR ACIDIZE............	SUBSEQUENT REPORT OF ABANDONMENT.................
NOTICE OF INTENTION TO PULL OR ALTER CASING........	SUPPLEMENTARY WELL HISTORY........................ MAY 8 1959
NOTICE OF INTENTION TO ABANDON WELL................	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribe of Indians ?

.............**May 7,**.............., 19 **59**

Well No. ....**20**.... is located ....**1980** ft. from **N** line and **1980** ft. from **W** line of sec. ....**10**....

SE/4 of NW/4 10   **31-N**   **17-W**   **NMPM**
(¼ Sec. and Sec. No.)   (Twp.)   (Range)   (Meridian)

Chimney Rock (Gallup) ✓   **San Juan**   **New Mexico**
(Field)   (County or Subdivision)   (State or Territory)

The elevation of the derrick floor above sea level is ....**later** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

CASING PROGRAM

Size	Wt.	Depth
7-5/8"	26.4#	35'
5"	15#	1100'

CEMENT PROGRAM

Circulate to surface.
Sufficient volume to cement at least
500' above pay zone.

CORING PROGRAM

None

Completion Method: Sand oil fracture with 20,000 gal oil and 30,000 #sand.
Halliburton method of cementing to be used.
Proposed total depth 1100' to test Gallup.

RECEIVED
MAY 11 1959
OIL CON. COM.
DIST. 3

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company ....**Humble Oil & Refining Company**....

Address ....**Box 1600**....

....**Midland, Texas**....

By ....

Title ....**Asst. Div. Chief Clerk**....

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.   Date _5-6-59_

Operator _HUMBLE OIL & REFG. CO_   Lease _Navajo Tribe of Indians "F"_
Well No. _20_   Unit Letter _"F"_ Section _10_   Township _31-N_ Range _17-W_ NMPM
Located _1980_   Feet From _North_ Line, _1980_   Feet From _West_   Line
County _San Juan_   G. L. Elevation_____ Dedicated Acreage _40_   Acres
Name of Producing Formation _Gallup Sand_   Pool _Chimney Rock_

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
    Yes_____/_____ No_____.
2. If the answer to question one is "no," have the interests of all the owners been
    consolidated by communitization agreement or otherwise? Yes_____No_____. If answer is
    "yes," Type of Consolidation_____
3. If the answer to question two is "no," list all the owners and their respective interests
    below:

Owner	Land Description

Section B

RECEIVED
MAY 11 1959
OIL CON. COM.
DIST. 3
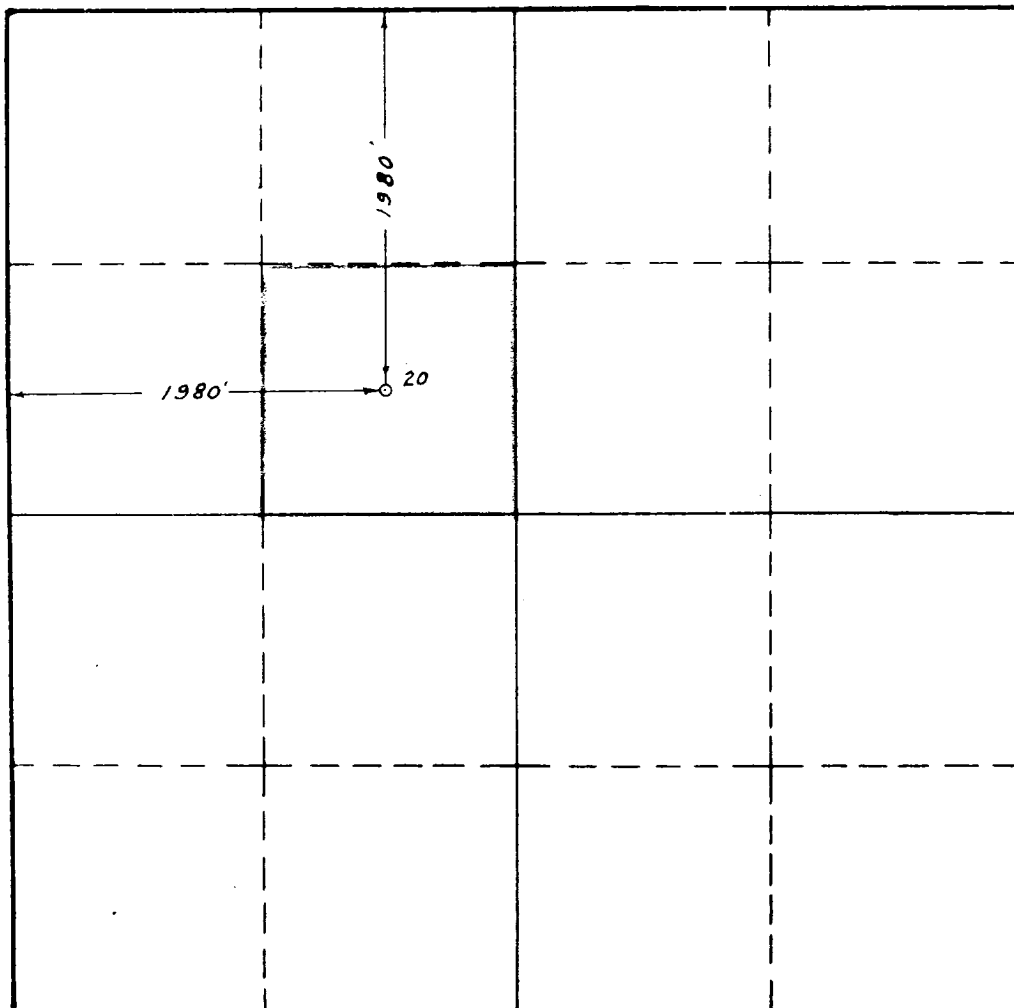
This is to certify that the
information in Section A
above is true and complete
to the best of my knowledge
and belief.

HUMBLE OIL & REFG. CO
(Operator)

H L Henoli
(Representative)
Assistant Division Supt.
Box 1600 Midland, Texas
Address

This is to certify that the
well location shown on the
plat in Section B was plotted
from field notes of actual
surveys made by me or under
my supervision and that the
same is true and correct to
the best of my knowledge and
belief.
Date Surveyed _5-5-59_

Registered Professional
Engineer and/or Land Surveyor.

Certificate No. _1382_