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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Associated Royalty Company	
Address 1105 United Bank Center; Denver, Colorado 80202	
Reason(s) for filing (Check proper box)	
New Well	☐
Recompletion	☐
Change in Ownership	☒
Change in Transporter	☐
Unsubstantiated Gas	☐
Indemnitate	☐

If change of ownership give name and address of previous owner

Humble Oil & Refining
P. O. Box 1600; Midland, Texas 79701

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Navajo Tribe of Indians F	Section, Township, Range	117 Horseshoe Gallup	State	Federal	Case No.	14-20-603 2034
Location							
Unit Letter	G	Feet From The	north	Line and	1980	Feet From The	east
Line or Section	10	Township	31N	Range	17W	County	San Juan

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☒ or Indemnitate	Address (Give address to which approved copy of this form is to be sent)				
Shell Pipeline Corp.		Box 1588; Farmington, New Mexico 87401				
Name of Authorized Transporter of Gas, Natural Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is production metered?	Other
	F	10	31	17		

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Same Res't	Diff. Res't
Date Spudded	Date Comp. Ready to Prod.	Total Depth	H.M.D.					
Elevations (DE, R.S., R.F., GR, etc.)	Name of Producing Formation	Top of Producing Formation	Total Depth					
Perforations	to Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

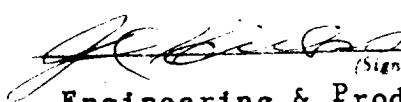
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours

Date First New Oil Run To Tanks	Date of Test	Producing Methods (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Coke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back prod)	Testing Pressure (Shut-in)	Casing Pressure (Shut-in)	Coke Size

VI. CERTIFICATE OF COMPLIANCE

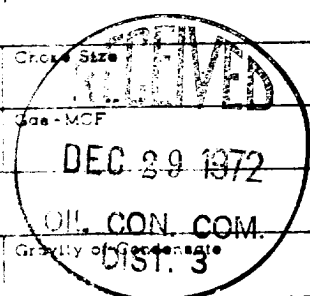
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


J. D. Hicks
President
Engineering & Production Service, Inc.

12-31-72

(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19

BY **Original Signer - E. W. C. Arnold**

TITLE **Director**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.