STATE OF NEW MEXICO

RGY AND MINEH	ALS L	JEPA	47111
DISTRIBUTION			Ш
SANTA FE			$\sqcup$
FILE		L	
U.S.G.S.		<u> </u>	
LAND OFFICE		<b>I</b>	
TRANSPORTER	OIL		Ш
	GAS		
OPERATOR			Ш
PROBATION OFFICE			

October 26, 1982

(Dole)

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE

Indians   F.   117   Horsehoe Gallup   Stote, Federal or Federal or 14-20-60:  Location   Location	ı.	TRANSPORTER OIL GAS OPERATOR PROPATION OFFICE		AND SPORT OIL AND NATURAL GAS				
Recognition   Characteristics   Characteristic	••							
Record   for lines (Clark proper bod)   Champe in Transporter of   Champe in Order   Champe in Transporter of   Champe in Order   Champe in Transporter of   Champe in Order   Champe   Champe in Order   Champe		Address						
Proceedings   Considerate		999 18th St., #1300, Deriver, CO OUZUZ  Reason(s) for filing (Check proper box)  Other (Please explain)						
Change of enversible give name   Hicks Enco, Inc., 2313 Santiago Ave., Farmington, NM 87401		New Well	Change in Transporter of:					
If change of ownership give name and dedices of previous ownership give name and give na		· —		71				
Lease Nome   Rid (4,0   11   10   10   11   11   11   11		If change of ownership give name and address of previous owner	Hicks Enco, Inc., 2313 S	Santiago Ave., Farmington	, NM 87401			
Until Letter G . 1980 Peet From The NORTH Line and 1980 Feet From The East  Line of Section 10 Township 31North Range 17West . Nimbm. San Juan  111. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  None of Authorized Transporter of Oil [ or Condensate   P.O. Box 1887, Bloomfield, NM 87413   None of Authorized Transporter of Oil [ or Condensate   P.O. Box 1887, Bloomfield, NM 87413   None of Authorized Transporter of Cottophend Gas   or Dry Gas   P.O. Box 1887, Bloomfield, NM 87413   Hi well producte all or Inquide. Until Sec. Trup, Right and Right and Sec. Trup, Right and Right an	11.	Legae Name NaVaju II IUC	01   1101   1001   1101   1101					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  None of Authorized Transporter of Oil 2		1000	Feet From The North Lir	ne and 1980 Feet From	rhe East			
None of Authorised Transporter of Unity   Contentions   P. O. Box 1887, Bloomfield, NM 87413		Line of Section 10 Tox	waship 31North Range 1	l7West , ммрм, San	Juan County			
Ciniza Pipeline   Inc.   P.O. BOX 1887, Bloomfield, WB 8/41.	m.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  or Condensate  Address (Give address to which approved copy of this form is to be						
Name of Authorized Transporter of Cosinglesed Gas		Ciniza Pipeline, Inc. P.O. Bo		P.O. Box 1887, Bloomfie	x 1887, Bloomfield, NM 87413			
If well produces of the register.  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Pred.  Date Spudded  Date Compl. Ready to Pred.  Date Spudded  Date Compl. Ready to Pred.  Total Depth  P.B.T.D.  Tubing Depth  P.B.T.D.  Tubing Depth  Depth Cosing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  Trest must be after recovery of stall values of load att and must be agual to ar exceed able for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Totals  Date of Test  Length of Test  Actual Prod. Test-MCF/D  Length of Test  Actual Prod. Test-MCF/D  Testing Method (pitol, Sack pr.)  Tubing Pressure  (Superior)  Testing Method (pitol, Sack pr.)  Tubing Pressure (shot-in)  Coaing Pressure (shot-in)  Coaing Pressure (shot-in)  Oil CONSERVATION DIVISION  APPROVED  Original Signed by FRANK I. CHANCE  If this is a request for allowable for a seety diffiled or seety state on seety diffiled or coasts and so the well in accordance with RULE 1116.  Staff Petroleum Engineer  Staff Petroleum Engineer		Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Gas Address (Give address to which approved copy of this form is to be sent)				
If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Designate Type of Completion — (X)  Particular Spudded  Designate Type of Completion — (X)  Date Spudded  Designate Type of Completion — (X)  Name of Producing Formation  Total Depth  P.B.T.D.  Depth Cosing Shoe  Tubing Depth  Tubing Depth  Tubing Size  Depth Set		l and all as Houlds.		Is gas actually connected? Wh	en			
Designate Type of Completion — (X)   Designate Type of Complete Type of Com		give location of tanks.	<u> </u>					
Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation  Top OH/Gas Pay  Tubing Depth  Perforations  TUBING, CASING, AND CEMENTING RECORD  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Trest must be after recovery of total volume of load off and must be agual to or exceed able for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Actual Prod. During Test  OII-Bbls.  Water-Bbls.  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Tubing Pressure (Shot-in)  Cosing Pressure (Shot-in)  Cosing Pressure (Shot-in)  Cosing Pressure (Shot-in)  Cosing Pressure (Shot-in)  Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  David S. Cushman  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  David S. Cushman  TILLE  This form is to be filed in compliance with RULE 110s.  Staff Petroleum Engineer	IV.	If this production is commingled wit COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v			
Date Sounds Date Somps, Name of Producing Formation  Elevations (DF, RKB, RT, CR, etc.,)  Name of Producing Formation  Top Oll/Gos Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, etc.,)  Cosing Pressure  This form is to be filled in compliance with RULE 110A  By SUPERVISION DISTRICT  Title  This form is to be filled in compliance with RULE 110A  If this is a request for allowable for a seely drilled or to the state state on the well in accordance with RULE 111A  Cosing Pressure (Shut-in)  Staff Petroleum Engineer		Designate Type of Completion		1 1				
Depth Casing Shoe		Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tonks  Date of Test  Length of Test  Tubing Pressure  Cosing Pressure  (Short-in)  Testing Method (Pitot, back pr.)  Tubing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Choke Size  Cosing Pressure (Shut-in)  Cosing Pressure		Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
W. TEST DATA AND REQUEST FOR ALLOWABLE  Date First New Oil Run To Tonks  Date of Test  Length of Test  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  Testing Method (pirot, back pr.)  Tubing Pressure (shut-in)  Cosing Pressure (shut-in)  Choke Size  OIL CONSERVATION DIVISION  APPROVED  Original Signed by FRANK I. CHAVEL  BY  SUPERVISION DISTRICT S.  This form is to be filled in compliance with RULE 1104  If this is a request for allowable for a newly drilled out of the lists taken on the wall in accordance with RULE 1114.  Attacks of this filled was comparisely at televation of the coll conservation form must be secondanced by a televation of the coll conservation form must be accompanied by a televation of the coll conservation for must be secondanced by a televation of the coll conservation form must be accompanied by a televation of the coll conservation form must be accompanied by a televation of the coll conservation form must be accompanied by a televation of the coll conservation form must be accompanied by a televation of the coll conservation form must be accompanied by a televation of the coll conservation form must be accompanied by filled out completely for a newly drilled out completely for must be secondanced by a televation of the coll conservation file out completely for must be secondanced by filled out completely for must be secondanced by a televation of the coll conservation file out completely for must be accompanied by filled out completely for must be accompanied by a televation of the coll conservation for must be accompanied by a televation of the coll conservation file out conservation file out conservation for must be accompanied by file out conservation file out conservation file out conservation for the coll conservation file out conservation f					Depth Casing Shoe			
W. TEST DATA AND REQUEST FOR ALLOWABLE  Date First New Oil Run To Tonks  Date of Test  Length of Test  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  Testing Method (pirot, back pr.)  Tubing Pressure (shut-in)  Cosing Pressure (shut-in)  Choke Size  OIL CONSERVATION DIVISION  APPROVED  Original Signed by FRANK I. CHAVEL  BY  SUPERVISION DISTRICT S.  This form is to be filled in compliance with RULE 1104  If this is a request for allowable for a newly drilled out of the lists taken on the wall in accordance with RULE 1114.  Attacks of this filled was comparisely at televation of the coll conservation form must be secondanced by a televation of the coll conservation form must be accompanied by a televation of the coll conservation for must be secondanced by a televation of the coll conservation form must be accompanied by a televation of the coll conservation form must be accompanied by a televation of the coll conservation form must be accompanied by a televation of the coll conservation form must be accompanied by a televation of the coll conservation form must be accompanied by a televation of the coll conservation form must be accompanied by filled out completely for a newly drilled out completely for must be secondanced by a televation of the coll conservation file out completely for must be secondanced by filled out completely for must be secondanced by a televation of the coll conservation file out completely for must be accompanied by filled out completely for must be accompanied by a televation of the coll conservation for must be accompanied by a televation of the coll conservation file out conservation file out conservation for must be accompanied by file out conservation file out conservation file out conservation for the coll conservation file out conservation f			TUBING, CASING, AND	CEMENTING RECORD				
OIL WELL    Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)		HOLE SIZE	<del></del>		SACKS CEMENT			
OIL WELL    Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)								
OIL WELL    Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)								
OIL WELL    Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)		TOUR PROUEST FO	OP AT LOWARIE (Test must be a	feer recovery of total volume of load oil	and must be equal to or exceed top allow			
Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Casing Pressure  Choke Size  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Cooling Pressure  Cooling Pressure  Choke Size  Cooling Pressure  C	V.	able for this depth or be for full 24 hours)						
Length of Test  Actual Prod. During Test  Oil-Bbls.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Choke Size  Oil CONSERVATION DIVISION  APPROVED  Original Signed by FRANK I. CHAVEZ  By  SUPERVISOR DISTRICT # 2  Title  This form is to be filed in compliance with RULE 1104  If this is a request for allowable for a newly drilled or a well, this form must be accompanied by a tabulation of the cure taken on the well in accordance with RULE 1114  Staff Petroleum Engineer		Date First New Oil Run To Tanks	Date of Test					
GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Coming Pressure (Shut-in)  Coming Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  APPROVED  Original Signed by FRANK I. CHAVEL  By  SUPERVISOR DISTRICT # 3  TILE  This form is to be filed in compliance with RULE 1104  If this is a request for allowable for a newly drilled or a well, this form must be accompanied by a tabulation of the content of the files to the well in accordance with RULE 1104  Staff Petroleum Engineer		Length of Test	Tubing Pressure	Casing Pressure	Chore Size			
GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  APPROVED  Original Signed by FRANK I. CHAVEL  BY  SUPERVISOR DISTRICT # 3  TITLE  This form is to be filed in compliance with RULE 1104  (Signature)  Staff Petroleum Engineer  All sections of the form must be accompanied by a tabulation of the custa taken on the well in accordance with RULE 1114.  All sections of this form must be filled out completely form.		Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF			
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Choke Size  Classing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  APPROVED  Original Signed by FRANK I. CHAVEL  BY  SUPERVISOR DISTRICT # 3  TITLE  This form is to be filed in compliance with RULE 1104  If this is a request for allowable for a newly drilled ort compliance with RULE 1104  Staff Petroleum Engineer  All sections of this form must be filled out completely form must be filled out completely form.					1			
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Choke Size  Classing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  APPROVED  Original Signed by FRANK I. CHAVEL  BY  SUPERVISOR DISTRICT # 3  TITLE  This form is to be filed in compliance with RULE 1104  If this is a request for allowable for a newly drilled ort compliance with RULE 1104  Staff Petroleum Engineer  All sections of this form must be filled out completely form must be filled out completely form.		GAS WELL			10-11-15-1			
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  David S. Cushman    Conservation   Conserv		Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  David S. Cushman  (Signature)  Staff Petroleum Engineer  APPROVED  Original Signed by FRANK I. CHAVEL  SUPERVISOR DISTRICT # 3  TITLE  This form is to be filed in compliance with RULE 1104  Well, this form must be accompanied by a tabulation of the complete taken on the well in accordance with RULE 111.		Testing Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  David S. Cushman  (Signature)  Staff Petroleum Engineer  APPROVED  Original Signed by FRANK I. CHAVEL  SUPERVISOR DISTRICT # 3  TITLE  This form is to be filed in compliance with RULE 1104  Well, this form must be accompanied by a tabulation of the cust taken on the well in accordance with RULE 111.		THE OF COMPLIANCE		OIL CONSERVAT	FION DIVISION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  David S. Cushman  If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the complete taken on the well in accordance with RULE 111.  Staff Petroleum Engineer		I hereby certify that the rules and regulations of the Oil Conservation		ARREOVED 10V 3 1982 19				
TITLE  This form is to be filed in compliance with RULE 1104  If this is a request for allowable for a newly drilled or of well, this form must be accompanied by a tabulation of the country taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely form.				BYBUDEPVISOR DISTRICT #:				
David S. Cushman  [Signature]  Staff Petroleum Engineer  This form is to be filed in compliance with RULE 1104  Well, this form must be accompanied by a tabulation of the complete tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely form.				TITLE				
(Signature)  Staff Petroleum Engineer  well, this form must be accompanied by a tabulation of the control tests taken on the well in accordance with RULE 111.	David S. Cushman			This form is to be filed in compliance with RULE 1104.				
Staff Petroleum Engineer All sections of this form must be filled out completely f				tests taken on the well in accordance with RULE 111.				
(Title)    able on new and recompleted wells.				All sections of this form must be filled out completely for allowable on new and recompleted wells.				

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senarate Forms C-104 must be filed for each pool in multiply