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U. S. LAND OFFICE -----

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Antec Oil and Gas Company Address Drawer # 570, Farmington, New Mex.
 Lessor or Tract Davis Field Basin Dakota State New Mexico
 Well No. 7-D Sec. 11 T. 31N R. 12W Meridian N.M.P.M. County San Juan
 Location 990 ft. 11 of N Line and 790 ft. E of W Line of Section 11 Elevation 6211 G.L.
 (Derive floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED BY JOE C. SALMON Joe C. Salmon

Date February 19, 1962 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 12/21/61, 1961 Finished drilling 1/27/62, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 7225 to 7250 (G) No. 4, from _____ to _____
 No. 2, from 7306 to 7330 (G) No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
5/8	2.1	8rd	J-55	1126	one kind of material used	location	and location of burning of pipe		
1 1/8	4.3	8rd	J-55	1126	the men has been examined	the date and location	and the location of burning of pipe		
1 1/2	4.4	8rd	J-55	1126	the men has been examined	the date and location	and the location of burning of pipe		
1 3/4	4.7	8rd	J-55	1126	the men has been examined	the date and location	and the location of burning of pipe		
2	4.7	8rd	J-55	1126	the men has been examined	the date and location	and the location of burning of pipe		

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
1/8	322	225 sk.	displacement		
1/2	7385	905	two plug		
3/4	7200				

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
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Sand-water fraced with 70,000# sand, 65,000 Gals. water. Breakdown pr. - 1100
Avg. treating pr. - 2900, Max. treating pr. - 3000, Avg. I.R.- 34 bpm., dropped
60 rubber ball sealers, flushed with 7000 gals., instant shut in- 1000#

TOOLS USED

P.B.T.D.- 7350

Rotary tools were used from 0 feet to 7425 feet, and from 7425 feet to 7425 feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

2/2/62, 19 Put to producing, 19

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours **AOE- 2453** Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 1920

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

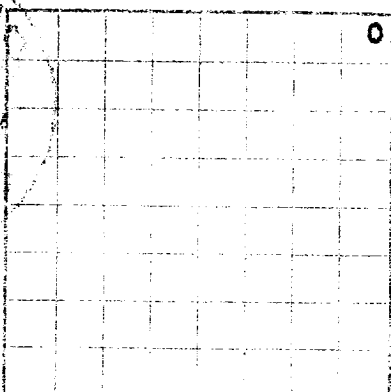
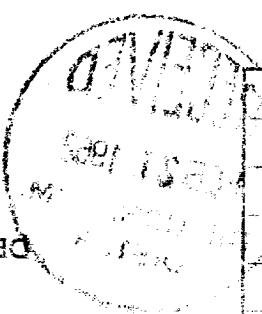
FROM—	TO—	TOTAL FEET	FORMATION
0	325	325	surface
325	898	573	sand and shale
898	1290	392	sand and shale
1290	1567	277	sand and shale
1567	2168	601	sand and shale
2168	2372	204	sand and shale
2372	2560	188	sand and shale
2560	2800	240	sand and shale
2800	3432	632	sand and shale
3432	3870	438	sand and shale
3870	4034	164	sand and shale
4034	4271	237	sand and shale
4271	4410	139	sand and shale
4410	4502	92	sand and shale
4502	4875	373	sand and shale
4875	5064	189	sand and shale
5064	5089	24	sand and shale
5089	5191	102	sand and shale
5191	5251	60	sand and shale
5251	5445	194	sand and shale
5445	5522	77	shale
5522	5766	244	sand and shale
5766	5808	42	shale

[OVER]

FOKWAATION RECORD-Continued

CONTINUED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company _____
Lessor or Trust _____
Well No. _____
Location _____
The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be ascertained from all available records.
Signed _____
Title _____

The summary on this page is for the condition of a well at above date.
Commenced drilling _____
Finished drilling _____

OIL OR GAS SANDS OR ZONES

(Depth in feet)

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____

IMPORTANT WATER SANDS

No. 1 from _____ to _____
No. 2 from _____ to _____

CASING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE
10-1000-2

MUDDING AND CEMENTING RECORD

Water _____
Mud _____
Cement _____
Amount of mud used _____
Amount of cement used _____

TOOLS AND EQUIPMENT

Revolving pump _____
Adapters _____

SHOOTING RECORD

Date	Depth of shot	Depth of casing

TOOLS USED

Cable tools were used from _____ feet to _____ feet
Trough tools were used from _____ feet to _____ feet

DATES

The production for the first 24 hours was _____ barrels of oil of which _____ was oil; _____
It was water and _____ sediment.
Rock pressure, lbs. per sq. in. _____
Gas well on the first 24 hours _____

EMPLOYEES

Driller _____
Driller _____

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
5808	5872	64	shale
5872	6235	363	sand and shale
6235	6327	92	sand and shale
6327	6766	439	sand and shale
6766	6850	84	sand and shale
6850	7227	377	shale
7227	7317	90	sand and shale
7317	7356	39	sand and shale
7356	7364	8	sand
7364	7425	61	sand and shale

FORMATION

P. CLARKS - 2517
C. HOUSE - 4321
P. LOCKOUT - 5020
GALTUP - 6402
DAKOTA - 7300