NO. OF COPIES RECEIVED			5		
DISTRIBUTIO					
SANTA FE	1				
FILE	1	-			
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	1			
TRANSFORTER	GAS	1			
OPERATOR					
BROBATION OF		1			

March 31, 1970 (Date)

III.

	DISTRIBUTION	<u> </u>		NEW MEXICO OIL C	ONSERVATION COM	AISSION	Form C -104		
	SANTA FE	1			FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-		
	FILE	1	L	W.E.40201	AND		Effective 1-1-65		
	U.S.G.S.	<del>  /</del>		AUTHORIZATION TO TOA					
-	LAND OFFICE	<del> </del>	+	AUTHORIZATION TO TRA	MSPURT UIL AND	NATURAL (	jA5		
H	OIL	1	<del> </del>	•					
ĺ	TRANSPORTER GAS	<del>  ',</del>	├						
<u> </u>		1	├	1.7					
	OPERATOR	/	ļ						
1.	PRORATION OFFICE	<u>.                                    </u>			····				
1	Operator								
L	Aztec Oil & Gas	: Cc	mpa	my					
1	Address				and the second		· · · · · · · · · · · · · · · · · · ·		
	Drawer 570, Far	mir	igto	n, New Mexico			·		
1	Reason(s) for filing (Check p	oropei	box)	)	Other (Pleas	e explain)			
:	New Well			Change in Transporter of:					
	Recompletion			Oil Dry Ga	s 🗍				
	Change in Ownership			Casinghead Gas Conden	nsate XX				
						<del></del>			
If	f change of ownership giv	e nat	me						
а	nd address of previous ov	vner.					<del></del>		
	DESCRIPTION OF WEL	L A	ND I	Well No. Pool Name, Including Fo		Kind of Leas			
- 1	Lease Name			ļ			2000		
	Davis			#7 Basin Dakot	ta	State, Federa	or Fee SF-077648		
	Location								
Į	Unit Letter / D		990	Feet From The North Lin	e and 790	Feet From	The West		
	J.I. 251161	·							
	Line of Section 11		Tov	vnship 31 North Range	12 West , NMP	м,	San Juan County		
۱					10 1100	····	Dari e war		
, 111 t	TESTONATION OF TPA	NEF	יפה	TER OF OIL AND NATURAL GA	.2				
						to which appro	ved copy of this form is to be sent)		
							,		
L	Plateau				Box 108, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transpo			<del></del>	}				
1	Southern Union	Gat	her	ing	Box 398 Blo	omfield,	New Mexico		
	If well produces oil or liquid	is,		Unit Sec. Twp. Rge.	is gas actually connec	ted? Wh	en		
	give location of tanks.	•				Į.			
-			4		elvo comminatina code	bas			
		ingie	a wn	th that from any other lease or pool,	give comminging order	er number:			
۲۷.۲	COMPLETION DATA			Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Resty, Diff. Res		
	Designate Type of C	omp	letic	on = (X)	1 '	l ·			
Ŀ	Date Spudded			Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.		
	Date Spuaded			Date Compilitional to From	Total Dopin				
L.	(0.000,000,000,000,000,000,000,000,000,0			<u> </u>	m- 00/G D	<del> </del>	Tuble - De-th		
,	Elevations (DF, RKB, RT, C	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
					<u> </u>		<u> </u>		
	Perforations						Depth Casing Shoe		
Γ				TUBING, CASING, AND	CEMENTING RECO	RD			
	HOLE SIZE			CASING & TUBING SIZE	DEPTH !	SET	SACKS CEMENT		
-									
-									
-					<del> </del>		<del></del>		
-				1	+		+		
L				4	1		I		
<b>V.</b> 3	TEST DATA AND REQ	UES	TF				and must be equal to or exceed top all		
	OIL WELL able for this depth or be for full 24 hours)								
	Date First New Oil Run To	8	Date of Test	Producing Method (Fig	ow, pump, gas i	iji, etc.)			
	<del></del>								
	Length of Test			Tubing Pressure	Casing Pressure		hokeda		
-	Actual Prod. During Test		-	Oil-Bbls.	Water-Bbls.		Gas FWE		
.							I am		
I_				<u> </u>	<u></u>		WIL COM		
	CACNETT						The state of		
۲	GAS WELL Actual Prod. Test-MCF/D			Length of Test	Bbls. Condensate/MM	CF	Gravity of Condensate		
	ACTUAL PIOG. 1881-MCF/D			2009					
				multi- December 1	Casing Pressure (Shu	<del>*-1</del> -1	Choke Size		
1	Testing Method (pitot, back	pr.)		Tubing Pressure (Shut-in)	Castud Liessnie (200	.u-zu j	CRURY SIZE		
L					<del> </del>				
VI.	CERTIFICATE OF CO	MPL	JAN	CE	OIL	CONSERV	ATION COMMISSION 1969		
	THE CHAPTER TOTAL OF COURT MAINTON					APR 1 1969			
	T hazahu namifu shus shu -	ereby certify that the rules and regulations of the Oil Conservation mission have been complied with and that the information given			APPROVED	APPROVED, 19			
- (	Commission have been c				Original Signed by Emery C. Annote				
above is true and complete to the best of my know				e best of my knowledge and belief.					
					TITLE	1	SUPERVISOR DIST. 75		
				_					
		Saemon			This form is	to be filed in	compliance with RULE 1104.		
	( fac				If this is a co	quest for allo	wable for a newly drilled or deeper		
	100		(Sign	acture)		et he accomp	anied by a tabulation of the deviet		
District Supe				••	tests taken on the	well in acc	ordence with RULE 111.		
-	DUOUTUC	<u>, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	TUE!	itle)	All sections	of this form m	ust be filled out completely for all rells.		
				-	" #ATA AU HAM #UG		<del></del>		

able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply