

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington New Mexico

5-23-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co.  
(Company or Operator)

Mobil Navajo  
(Lease)

Well No. 2, in SW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,

C  
Unit Letter

Sec. 7

T. 31N

R. 16W

NMPM.,

1313

Pool

San Juan

County. Date Spudded 5-13-63

Date Drilling Completed 5-27-63

Elevation 5375'

Total Depth 1402

PBTD

1368

Please indicate location:

D	C	B	A
E	F	G	H
I	J	K	L
M	N	O	P

Top Oil/Gas Pay 1332

Name of Prod. Form. Lower Gallup or

(Undesignated)

PRODUCING INTERVAL -

Perforations 1332-39

Open Hole

Depth

Casing Shoe 1397

Depth

Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 305 bbls. oil, 0 bbls water in 11 hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 18,000 10/20 sd and 2,000 8/12 glass beads in 27,720 gal lease

Casing Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 1775 Press. \_\_\_\_\_ oil run to tanks 5-22-63

Oil Transporter No Wood

Gas Transporter None

Remarks: Well flowing on potential test. Tubing has not been run.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 27 1963, 19\_\_\_\_

The Atlantic Refining Company

(Company or Operator)

By: B. J. Sartain

(Signature)

Title Drilling & Production Supervisor

Send Communications regarding well to:

Name The Atlantic Refining Co.

Address Box 2197, Farmington, N.M.

OIL CONSERVATION COMMISSION  
Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER, DIST. NO. 3

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OIL CONSERVATION COMMISSION		
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