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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator ENGINEERING & PRODUCTION SERVICE, INC.	
Address P. O. Box 190; Farmington, New Mexico 87401	
Reason(s) for filing <i>(Check one box)</i> <i>(Please explain)</i>	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner **ASSOCIATED ROYALTY CO.; 1105 United Bank Center, Denver, Colo. 80202**

II. DESCRIPTION OF WELL AND LEASE	
Lease Name Navajo Tribe of Indians "F"	Well No. 134 Pool Name, including Formation Horseshoe Gallup
Kind of Lease State, Federal or Fee Federal	Lease No. 14-20-603-2034
Location	
Unit Letter F	1980 Feet From The north Line and 1980 Feet From The west
Line of Section 9	Township 31N Range 17W N.M.M. San Juan County

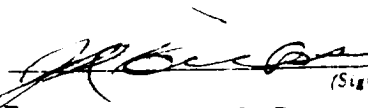
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Co.	Address <i>(Give address to which approved copy of this form is to be sent)</i> Bx. 1588; Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address <i>(Give address to which approved copy of this form is to be sent)</i>
If well produces oil or liquids, give location of tanks.	Unit F Sec. 10 Twp. 31 Rge. 17
Is production commingled?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.
Total Depth	P.B.T.D.
Elevations (D.E., R.A.B., R.L., G.R., etc.)	Name of Producing Formation
Tubing Depth	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
<i>(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)</i>	
Date First New Oil Run To Tanks	Date of Test
Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure
Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.
Water - Bbls.	Gas - MCF

GAS WELL	
Actual Prod. Test - MCF/D	Length of Test
Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	J. D. Hicks (Signature) President Engineering & Production Service, Inc. (Title)
1-30-75 (Date)	

OIL CONSERVATION COMMISSION	
FEB 6 1974	
APPROVED	Original Signed by Emory C. Arnold
BY	SUPERVISOR DIST. #3
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	