

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (Oil) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado August 8, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Anderson-Prichard Oil Corp. Culpepper-Martin, Well No. 2, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A, Sec. 7, T. 31N, R. 12W, NMPM, Blanco Mesaverte Pool
Unit Letter

San Juan

County. Date Spudded 7/5/57 Date Drilling Completed 7/30/57
Elevation 5866 OL, 5877 DF Total Depth 4900 PBD 4850

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4537 Name of Prod. Form. Point Lookout

PRODUCING INTERVAL -

Perforations See attached

Open Hole --- Depth Casing Shoe 7" @ 4533 Depth Tubing 4807

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

GAS WELL TEST -

Not tested

Natural Prod. Test: natural MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4612 MCF/Day Hours flowed 3

Choke Size 3/4" Method of Testing: 3/4" choke, nipple

Acid or Fracture Treatment (Give amounts of materials used, such as 4612, water 1957, and

sand): See attached

Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter

Gas Transporter Southern Union Gas Co., Farmington, New Mexico

Tubing, Casing and Cementing Record

Size	Feet Set at	Sax
10-3/4	211	190
7	4533	225
5	Ran 555	100
2-3/8	Set at 4807	---

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 12 1957, 19

Anderson-Prichard Oil Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

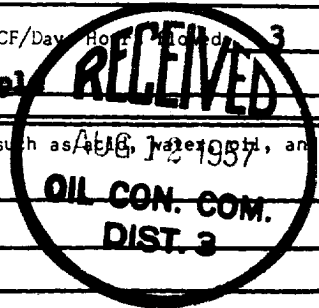
Title Supervisor Dist. # 3

By: /s/ J. E. Brunel
(Signature)

Title Assistant Exploration Manager
Send Communications regarding well to:

Name Anderson-Prichard Oil Corp.

Address 1740 Broadway, Denver, Colorado



Anderson-Prichard Oil Corporation
Culpepper-Martin #2
NE NE Sec. 7-31N-12W
San Juan County, New Mexico

Perforations: 4791-4804 All
4786-4788 perforated
4774-4780 with
4756-4760 two
4739-4744 steel
4724-4730 casing
4702-4710 jets
4676-4690 per foot

Treatment: Fraced with 40,000# of 20-40 sand and 40,320 gallons water.
Breakdown pressure 500#, one truck.
Maximum treating pressure 1650#.
Minimum treating pressure 1400#.
Injection rate 78 bbls. per minute.

Perforations: 4610-4656 All perforated with
4554-4594 two steel casing
4537-4550 jets per foot

Treatment: Fraced with 80,000# of 20-40 sand and 56,700 gallons water.
Breakdown pressure 700#, one truck.
Maximum treating pressure 1800#.
Minimum treating pressure 1300#.
Injection rate 77 bbls. per minute.

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 2. Bureau of Land Management, U.S. Department of the Interior,
 3. Washington, D.C. on 10/10/68.
 4. The following information was received from the

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State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>