

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SALARY	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PERCUTATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado December 29, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Wilmerding, Well No. 1-9, in NW 1/4 NE 1/4,
(Company or Operator) (Lease)

B, Sec. 9, T. 31N, R. 13W, NMPM, Basin Dakota Pool
San Juan

County. Date Spudded 10/11/61 Date Drilling Completed 11/12/61
Elevation 5829' KB Total Depth 6801' FBTD 6780'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6635' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6635' - 6678' (selectively)

Open Hole Depth Casing Shoe 6800' Depth Tubing 6590'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

1090' F/NL, 1750' F/E L Natural Prod. Test: 0 MCF/Day; Hours flowed Choke Size

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8	190	140
5 1/2	6800	225
1 1/2	6590	Tubing

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1080 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Initial Potential Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000# sand, 103,000 gal. water, 90 frac balls

Casing Press. (MV) Tubing Press. 1843 Date first new oil run to tanks not

Oil Transporter Foutz & Bursum 50%, Plateau, Inc. 50%

Gas Transporter Southern Union Gas Co.

Remarks: Waiting for connection. Dual with Mesaverde.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved JAN 4 1962, 19. Consolidated Oil & Gas, Inc. (Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

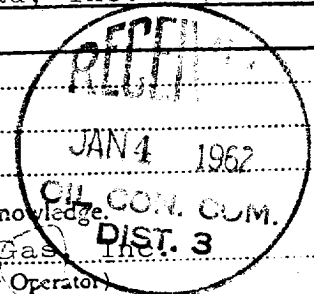
By: (Signature)

Title Chief Engineer

Send Communications regarding well to:

Name Robert B. Tenison

Address 2112 Tower Bldg., Denver, Colo.



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
NUMBER OF CUPES RECEIVED		
BY DATE		
STATE	DATE	
COUNTY	DATE	
TOWNSHIP	DATE	
SECTION	DATE	
TRANSPORTER	OIL	
	GRS	
REGISTRATION OFFICE		
OPERATOR		