NO. OF COPIES RECEIVED			· ·
DISTRIBUTION			
SANTA FE		1	
FILE			
U.S.G.S.			
LAND OFFICE		i	
IRANSPORTER	OIL	7	
	GAS	1	
OPERATOR		-	
2222			1

2-26-65 (Date)

DISTRIBUTION SANTA FE / FILE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND Form C - 10 Supersede Effective	
U.S.G.S. LAND OFFICE I RANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE Gentator	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	_ GAS
Consolidated Oil & Ga	s Inc.		
P.O. Pox 2038 Farmi Reason(s) for filing (Check proper bo	ngton, New Mexico	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Off Dry G	as [
Change in Ownership	Casinghead Gas Conde	msate K	
and address of previous owner			
II. DESCRIPTION OF WELL AND	Well No. Pool No	ame, Including Formation	Kind of Lease State, Federal or Fee
Wilmording Location	1-9	Basin Dakota	State
Finit LetterB;_163	Feet From The North Li	ne and 1750 Feet Fro	om The
Line of Section 9 , T	ownship 31 North Range 13	West , NMPM, Sar	County County
III. DESIGNATION OF TRANSPOL Name of Authorized Transporter of C		AS Address (Give address to which ap	proved copy of this form is to be sent)
La Mar Trucking Cour	asinghead Gas or Dry Gas	P.O. Box 1528. Pare Address (Give address to which ap	proved copy of this form is to be sent)
Southern: Union Gas If well produces oil or liquids,		Pedility Tower, Dall Is gas actually connected?	When
give location of tanks.	B 9 31 N 13 W	Yes	
If this production is commingled w IV. COMPLETION DATA	vith that from any other lease or pool, Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	ion — (X)	1 !	1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
i col	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Ferforations	Perforations		Depth Casing Shoe
		ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
W. TEGER DATA AND DEQUEST	EOD ALLOWARIE (Took must be	ofter receivery of total volume of load	oil and must be equal to or exceed top allow-
OIL WELL Lette First New Oil Run To Tanks	able for this a	lepth or be for full 24 hours) Producing Method (Flow, pump, ga	
		0	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL		j	of it iven
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	FEB. 26. 1965 On. COM.
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION	
Commission have been complied	d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	1	
Production Sw	,	This form is to be filed If this is a request for a well, this form must be according tests taken on the well in according to the second tests.	in compliance with RULE 1104. Howable for a newly drilled or deepened mpanied by a tabulation of the deviation
Production Su	Title)	able on new and recompleted	l wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.