NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| Name of Company Address 1310 Denver Club Bldg., Denver 2, Coloredo | | | | | | | | | | | |
|---|---------------------------------------|--|-----------------|-------------------|--------------------------------|---|-----------------|---------------------|-----------------|--------------------|--|
| Lease | MAC CREEK | CET COMPANY | Well No. | Unit | | | Township | Blog., Den | Rang | | |
| | MATCHI | | 1 | i | C | 7 | 311 | | 19 | | |
| Date Work Pe | rformed | Pool | | | . | 1 | County | - 3 6 | | | |
| May 16 | 1202 | TH! | IS IS A REPO | RT OF: | (Check | hhenheid | | n Juan Cou | Hely. | | |
| THIS IS A REPORT OF: (Beginning Drilling Operations Casing Test and Cem | | | | | | | | Explain): | | | |
| Plugging Remedial Work | | | | | , | | | | | | |
| Detailed acc | ount of work de | one, nature and quan | tity of materia | ıls used, | and resu | lts obtai | ned. | | | | |
| At 4,251 feet total depth, rem 128 joints or 4,238 feet of 8 5/8" 0. D. intermediate casing string set at 4,250 feet. String consisted of 499' of 36# J-55 on bottom, 1,010' of 32# J-55 in the middle and 2,729' of 32# H-40 on top. Rem 5 contralozers, 10 serutchers and differential fill-up collar. Commuted w/185 ams. 50-50 permix, plus 2# gel, plus 100 ams. regular commut. Plug down 3.20.pm. 5-16-63. Pressure tested casing at end of 24 hours w/1500# for 30 minutes, 0.K. Compressive strength of reg. commut at end of 8 hours, 500 pet. MAY 2.7 1963 DIL CON. COM. DIST. 3 | | | | | | | | | | | |
| Witnessed by | | | Positio | <u> </u> | | 10 | Company | | <i>D</i> 13 | | |
| Lee Region Drig. S | | | | | rvisor Emster Brilling Company | | | | | | |
| | · . • | FILL IN | BELOW FOR | REME | DIAL W | ORK RE | PORTS Of | NLY | | | |
| | · · · · · · · · · · · · · · · · · · · | | | IGINAL | WELL D | ATA | | | | | |
| D F Elev. T D 5003 | | T D | PBTD | | | | | Interval | Completion Date | | |
| Tubing Diameter Tubing D | | Tubing Depth | Pepth | | | Oil String Diamete | | Oil String | ng Depth | | |
| Perforated In | terval(s) | ······································ | | | | | | | | | |
| Open Hole Interval | | | | | Producing Formation(s) | | | | | | |
| | ···· | | RESU | LTS OF | WORK | OVER | | | | | |
| Test | Date of Test | Oil Produc BPD | ction Ga | s Produc MCFPI | | | roduction PD | GOR Cubic feet/B | вы | Gas Well Potential | |
| Before Workover | | | | | | | | | | | |
| After Workover | | | | | | | | | | | |
| OIL CONSERVATION COMMISSION | | | | | I herel to the | I hereby certify that the information given above is true and complete to the best of my knowledge. | | | | | |
| Original Signed Emery C. Arnold | | | | | Name | A minos | | | | | |
| Supervisor Dist. # 3 | | | | | I// | Position Regional Production Superintendent | | | | | |
| MAY 27 1983 | | | | | Compar | Company Monsanto Chemical Company | | | | | |

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