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	SANTAFE	 		NEW MEXICO			NOISSIN	Form C-1		
	FILE	/		REQU		LLOWABLE		Supersed Effective	es Old C-1	04 and C-1
	U.S.C.S.		ALITUO	つりきょさいい エム	AND	T 01 445			05	
	LAND OFFICE		AUTHO	ALEATION TO	TRANSPU	RI UIL AND	NATURAL GAS			
	TRANSPORTER GAS									
	OPERATOR	7								
	PRORATION OFFICE	1								
ı.	Operator	 								
	ARCO Oil and Gas	ARCO Oil and Gas Company, Division of Atlantic Richfield Company								
	1860 Lincoln St., Suite 501, Denver, Colorado 80295									
Records for filing (Check proper box) Other (Please explain) Effective 4/1/79										
	Recompletion OII Dry Gas Assumed name for formerly Atlantic Richfield Company.									
	If change of ownership give and address of previous ow	ner								
11.	DESCRIPTION OF WEL	L AND LEA	ISE	Pool Name, Includ	ing Formalian		Kind of Lease			
	Many Rocks Gall	ир	3	Many Rocks			Kind of Lease State, Federal or Fee	Fed.	14-20-	600-3 53
	Location C	980	Feet Fro	m TheNorth	Line and	1654	Feet From The	East		
	Line of Section	7 Townsh	- 31N	Range	16W	, NMPM	San Ju	ın		County
Ш.	DESIGNATION OF TRA	NSPORTER	OF OIL	AND NATURAL	GAS					
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA Name of Authorized Transporter of Cit or Condensate or Cond					Box 940, Bloomfield, NM 87413				
	Name of Authorized Transpor	ome of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)								
	If well produces oil or liquid give location of tanks.	Un E	_ 1 _	7 31N 7		no - Wel	l is shut in			
	If this production is commi	ngled with th	at from an	y other lease or p	ool, give co	mmingling orde	r number:			

IV. COMPLETION DATA Same Res'v. Diff. Res'v. Gas Well Workover Plug Back Deepen Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Casing Pressure Tubing Pressure Length of Test Ges MCF Water - Bbis. Actual Prod. During Test Oil-Bbls.

GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is tide and complete to the best of my knowledge and belief.

(Tuie)

(bale)

OII	CONSERVA	TION	COMMISSION
O1 L	COM2011AV	· · · · · · · · · · · · · · · · · · ·	COMMISSION

MAR 1 2 1979 Original Signed by FRANK T. CHAVEZ

TITLE PUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forma C-104 must be filed for each pool in multiply composeted sells.