

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-600-3530
2. Name of Operator MOBIL PRODUCING TX & NM INC.* *MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MPTM	6. If Indian, Allottee or Tribe Name NAVAJO TRIBAL
3. Address and Telephone No. P.O. Box 633, Midland TX 79702 (915) 688-2585	7. If Unit or CA, Agreement Designation MANY ROCKS GALLUP UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC. 7, T31N, R16W (NE/NW) 980' FNL & 1654' FWL	8. Well Name and No. 3
	9. API Well No. 30-045-10972
	10. Field and Pool, or exploratory Area
	11. County or Parish, State SAN JUAN UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other P&A	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED PLUG & ABANDON PROCEDURE.

RECEIVED
NOV - 9 1993
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct		
Signed <u><i>Shirley Houchins</i></u>	Title SHIRLEY HOUCHINS, ENV & REG TECH	Date 10-30-98
(This space for Federal or State office use)		
Approved by <u><i>H. Enrol Becher</i></u>	Title <u><i>Pet. Eng.</i></u>	Date NOV - 5 1998
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

WMOCD

Mobil Oil Corporation

Many Rocks Gallup Unit P&A Procedures

October 20, 1998

Note: This program is intended as a guide, to be closely followed as long as actual conditions agree reasonably well with predrilling predictions. When substantially different actual conditions are encountered, the Mobil Drilling Supervisor will take appropriate action to safely and economically control the new conditions and will advise his supervisor of such actions as soon as job conditions permit.

OBJECTIVE: P&A as per requirements. The current condition of the well is that there is production equipment in the hole. NOTIFY Steve Mason (505-599-8907) with BLM and Johnny Bennett/Gail LeslieBob (520-871-6587) with NAVAJO EPA 48 HOURS PRIOR TO RIG UP. Document date and time of notifications of both parties. If representatives are on location during plugging procedures, record names, etc.

1. MIRU PU. KILL WELL. ND WH. NU BOP. Function Test BOP daily/Pressure test BOP.
2. POOH AND LAY DOWN RODS. POOH W/ TBG.
3. RIH w/ gage ring to set CIBP as per schedule. If gage ring does not work, RIH w/bit and scraper on workstring as per schedule. POOH w/ bit and scraper assembly and laydown.

GALLUP PLUG

4. RIH w/ CIBP on workstring or production tubing if possible and set as per schedule. Circulate casing with treated FW (packer fluid).
5. RU Cementer. Spot 100' of cement on top of CIBP as per schedule (Include 100% excess as required). POOH and laydown tubing.

SURFACE PLUG

6. RU WL unit. RIH and perforate with squeeze gun as per schedule. POOH and RD WL. Leave BOP on for braden head squeeze.
7. Mix and pump cement as per attached schedule. Break circulation with water first before displacing cement. Displace cement through perfs and circulate out until getting good uncontaminated cement returns at surface and shutdown. If cement fails to circulate, contact Mobil Engineering: David Newman (970-564-5207) or Eddie Sandoval (970-564-5221). Do not exceed 1000 psi surface pressure. Cut off casing string 2' below ground level or below surface casing flange nipple. Top fill casing strings with cement.

8. Weld on ½" steel P&A plate. The following information must be stamped or welded on plate as per schedule:

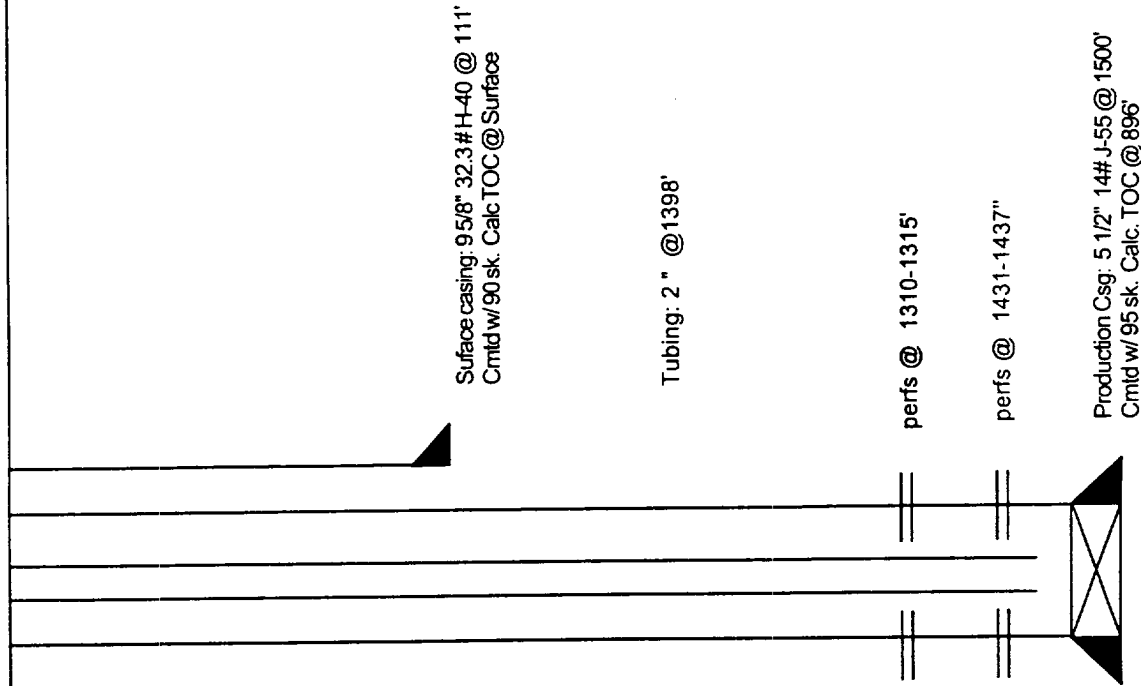
Mobil E&P U.S. Inc.
Many Rocks Gallup Unit # _____
Navajo-Ute Mtn. Tribal Lease _____
Elevation _____
_____ FNL & _____ FWL
Sec _____ -31N-16W
San Juan County, NM

10. RDMO. Clean location. Notify Shirley Houchins (915-688-2585) when work is done so all the necessary paperwork can be filed with BLM and NAVAJO NATION MINERALS DEPARTMENT.

'980' FNL
1654' FWL
S-7
T31N
R16W
San Juan Co., New Mexico

Many Rocks Group Unit
Well #3
Current Wellbore

DCN: 10/7/98



TD: 1500'

PBTD: 1465'