

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-600-3530

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo-Ute Mountain

7. UNIT AGREEMENT NAME

Many Rocks Gallup Unit

8. FARM OR LEASE NAME

Many Rocks Gallup Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Many Rocks Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7-31N-16W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection	
2. NAME OF OPERATOR Atlantic Richfield Company	
3. ADDRESS OF OPERATOR 501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colo. 80203	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit "D" - 898' f/North & 500' f/Westlines Sec. 7	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5361' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

Resume Injection

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was an oil well in the Many Rocks Gallup Unit until September 1971, when it was converted to a water injection well, injecting into Gallup perms 1209-16 & 1326-36'. In an effort to reduce expenses and to evaluate Unit performance without injection, this well was shut in 3/29/73. Cumulative injection is 130,018 BW into perms 1326-36' & 35,172 BW into perms 1209-16'.

This well is West offset to Well #3 (Unit C Sec. 7, currently a SI oil well) and a North offset to Well #5 (Unit E, currently producing 1 BOPD). Well #3 is open in both the Upper and Lower Gallup, and Well #5 is open in the Lower Gallup. Propose to resume injection into Well #2, and observe Wells #3 and #5 for any beneficial effects from resuming injection. Well #3, currently shut in, will be tested only occasionally.



18. I hereby certify that the foregoing is true and correct

SIGNED

W. A. Walther, Jr.

TITLE Operations Manager

DATE 6/8/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side