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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
**RECEIVED**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado  
(Place)

May 8, 1963  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Co. - Navajo Tribe of Ind. AGM Well No. 207, in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

A, Sec. 12, T. 31N, R. 17W, NMPM, Unmanned Pool

Unit Letter

San Juan

County. Date Spudded 4-26-63

Well Completed 5-7-63

Date Drilling Completed 4-29-63

Please indicate location:

Elevation G. L. 5313' Total Depth 1300' PBD 1279'

Top Oil/Gas Pay 1248' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 2 Holes/ft. 1246-60'

Open Hole - Depth - Casing Shoe - Tubing 1260

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 217 bbls. oil, - bbls water in 20 hrs, - min. Size Open Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (piston, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 15,000# 20-40 wt. wt. sand in 10,000 gals. Crude oil & 200 gals of Humble Trex concentrate.

Casing Press. 50# Tubing Press. 50# Date first new oil run to tanks May 7, 1963

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter None - Gas vented

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved May 9, 1963, 1963

Humble Oil & Refining Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON  
(Signature)

By: Original Signed James C. Arnold

Title: District Acct'g. Supr.

Send Communications regarding well to:

Title: James C. Arnold

Name: B. M. Bradley

Box 2082 Durango, Colorado

