## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAG) ALLOWABLE

New Well

0-14-60

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Com	pany or Op	erator)		(Lease)				1/4 185
Unit Lette	, Sec		т. Э.С.	, R. 4/-	, NMPM., 🛠	Timela too	E CALLED	Ро
•			County. Dat	e Spudded	7-6-59	Date Dril	ling Completed	7-9-59
	indicate		Elevation	267 D#	Tota	l Depth 101	PBTI	993
	В	A	Top Oil/Gas P	ay <b>764</b>	Name	of Frod. Form	Gellup	
	I		PRODUCING INT					
		<del></del>	Perforations	964-97	3 Dept		Sonth	
F	' G	H			Casi	n ng Shoe <b>96</b>	Depth Tubing	, <b>963</b>
			CIL WELL TEST	, <b>-</b>				
K	J	I	Natural Prod.	Test:	bbls.oil,	bbls wa	ter inhrs	Choke s,min. Size
	<u> </u>  -		T <b>es</b> t After Ac	id or Fracture	e Treatment (aft	er recovery of	volume of oil e	equal to volume o
N	0	P	load oil used	): <b>5</b> bl	bls.oil,	bbls water	in <b>24</b> hrs,	min.
			GAS WELL TEST					
				:	- 107/	D	- 1 <b>-</b> C) - 1	6:
			— Natural Prod.	lest:	MLF/	Day; Hours 110	wedCno	ke Size 🛖
•		enting Reco	rd Method of Tes	ting (pitot,	back pressure, e			
ing "Casii Sure	ng and Cem Feet	Sax	rd Method of Tes	ting (pitot,	back pressure, e		MCF/Day; Hour	rs flowed 🖷
Size	Feet 43		rd Method of Tes	ting (pitot,	back pressure, e		MCF/Day; Hour	rs flowea 💌
-5/8	Feet 43	Sax	Method of Tes Test After Ac Choke Size	iting (pitot, lid or Fracture	back pressure, e e Treatment: of Testing:	•	MCF/Day; Hour	rs flowed
-5/8	Feet 43	Sax	Method of Tes  Test After Ac  Choke Size  Acid or Fracti	id or Fracture  Method  ure Treatment	back pressure, e e Treatment: of Testing: (Give amounts of	f materials us	MCF/Day; Hour	
-5/8	Feet 43 53 979	Sax # 75	Method of Tes Test After Ac Choke Size Acid or Fracti	id or Fracture  Method  Tubing	back pressure, e e Treatment: of Testing: (Give amounts of	f materials us	MCF/Day; Hour ed, such as acid	d, water, oil, and
-5/8	Feet 43	Sax	Method of Tes Test After Ac Choke Size Acid or Fracti sand): Casing Fress.	Method  Tubing Press.	e Treatment:  of Testing:  (Give amounts of Date first oil run to	f materials us le lee of t new t tanks	MCF/Day; Hour	d, water, oil, and
-5/8	Feet 43 53 979	Sax # 75	Method of Tes Test After Ac Choke Size Acid or Fracti sand): Casing Press.  Cil Transport	Method  Tubing Press.	e Treatment:  of Testing:  (Give amounts of 1/20,000 gal  Date first oil run to	f materials us le lee of t new t tanks	MCF/Day; Hour	d, water, oil, and
-5/8	Feet 48 979 979 959	Sax  8 75 Tubing	Method of Tes Test After Ac Choke Size Acid or Fract sand): Casing Press Cil Transport Gas Transport	Method  Tubing Press.  er S Passer	back pressure, e e Treatment: of Testing:  (Give amounts of 20,000 gal  Date first oil run to	f materials us lee ex t new t tanks Product	MCF/Day; Hour	d, water, oil, and
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